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DE 22-010
Exh. 3

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June 3, 2022

Daniel Goldner, Chairman
New Hampshire Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, New Hampshire 03301

**Re: Docket No. DE 22-010
Public Service Company of New Hampshire d/b/a Eversource Energy
2022 Regulatory Reconciliation Adjustment-Updated Filing**

Dear Chairman Goldner:

Enclosed for filing on behalf of Public Service Company of New Hampshire d/b/a Eversource Energy (“Eversource”) in the above-referenced docket, please find updated versions of Attachments MBP-EAD-1 through MBP-EAD-9; these Attachments were initially filed in support of the direct testimony filed by Marisa B. Paruta and Edward A. Davis on April 29, 2022. The enclosed, updated Attachments replace the versions filed on April 29, 2022. The Attachments have been revised to reflect the Commission’s Order issued on May 27, 2022 in Docket DE 19-057 directing the Company to recover certain rate case expense through the RRA beginning August 1, 2022.¹

This update results in a change in the proposed RRA rate from 0.027 cents/kWh (as proposed on April 29, 2022) to 0.031 cents/kWh (revised proposal). This change is reflected in Attachment MBP-EAD-7. In addition to inclusion of this rate case expense in Attachment MBP-EAD-7, the enclosed Attachments have been revised to include actual revenues for April 2022 in Attachments MBP-1 through 6. Attachment MBP-EAD-8 has also been updated to provide bill comparisons that include the System Benefit Charge rate, effective May 1, 2022. Finally, Attachment MPB-EAD-9 provides tariff pages that have been updated to reflect the revised, proposed RRA rate.

Therefore, the revised proposed average RRA rate effective August 1, 2022 is summarized below:

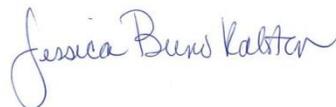
¹ Order No. 26,634, at 7 (May 27, 2022).

Cost Category	Current Rate (cents/kWh)²	Proposed Rate (cents/kWh)	Change
Regulatory Assessments/Consultant Costs	0.006	0.007	0.001
Vegetation Management Program (VMP)	(0.068)	(0.011)	0.057
Property Tax Expense	0.027	0.026	(0.001)
LBR due to Net Metering	0.004	0.007	0.003
Storm Cost Amortization Reconciliation	(0.003)	(0.003)	-
Rate Case Expense Amortization	NA	0.005	0.005
Total Average RRA ³	(0.035)	0.031	0.066

Any changes in Attachments MBP/EAD-1 to 8 from the April 29, 2022 filing have been highlighted in this submission for ease of comparison. As noted above, the enclosed Attachments replace the April 29, 2022 versions.

If you have any questions, please do not hesitate to contact me. Thank you for your assistance with this matter.

Sincerely,



Jessica Buno Ralston

cc: Service List, Docket DE 22-010

² Current rates were approved on January 25, 2022 in Order No. 26,570 issued in Docket No. DE 21-029.

³ Numbers may not add due to rounding.

Docket No. DE 22-010

Dated: 06/03/2022

Attachment MBP/EAD-Index

Page 1 of 1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING**

Line Description	Attachment (# of Pages)
1 RRA Revenue Requirement and Rate	MBP/EAD-1 (3 Pages)
2 Regulatory Assessments/PUC and OCA Consultants Cost	MBP/EAD-2 (5 Pages)
3 Vegetation Management Program (VMP) Cost	MBP/EAD-3 (4 Pages)
4 Property Tax Expense	MBP/EAD-4 (5 Pages)
5 Lost Base Revenue (LBR) due to Net Metering	MBP/EAD-5 (4 Pages)
6 Storm Cost Amortization Reconciliation	MBP/EAD-6 (5 Pages)
7 Rate Case Expense Amortization Reconciliation	MBP/EAD-7 (4 Pages)
8 Bill Impacts	MBP/EAD-8 (8 Pages)
9 Tariff Pages	MBP/EAD-9 (30 Pages)

Docket No. DE 22-010

Dated: 06/03/2022

Attachment MBP/EAD-1

Page 1 of 3

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
FORECAST FOR THE PERIOD ENDING JULY 31, 2023
(\$ in 000's)**

Line	Description	Total RRA	Attachment/Source
1	Regulatory Assessments/PUC and OCA Consultants Cost	\$ 569	MBP/EAD-2, Page 1, Line 4
2	Vegetation Management Program (VMP) Cost	(811)	MBP/EAD-3, Page 1, Line 4
3	Property Tax Expense	1,967	MBP/EAD-4, Page 1, Line 4
4	Lost Base Revenue (LBR) due to Net Metering	557	MBP/EAD-5, Page 1, Line 4
5	Storm Cost Amortization Reconciliation	(263)	MBP/EAD-6, Page 1, Line 4
6	Rate Case Expense Amortization Reconciliation	<u>358</u>	MBP/EAD-7, Page 1, Line 4
7	Recoverable RRA Revenue Requirement	\$ 2,378	Sum of Lines 1 to 6
8	Forecasted Retail MWH Sales (August 1, 2022 - July 31, 2023)	<u>7,633,526</u>	Company Forecast
9	Average RRA Rate (cents/kWh)	0.031	(Line 7 / Line 8) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
 RRA REVENUE REQUIREMENT
 FORECAST FOR THE PERIOD ENDING JULY 31, 2022
 (\$ in 000's)

Line	Description	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	12 Month Total	Attachment/Source
1	RRA Revenues		\$ (58)	\$ (113)	\$ (66)	\$ (68)	\$ (79)	\$ (84)	\$ (102)	\$ (174)	\$ (123)	\$ (199)	\$ (221)	\$ (255)	\$ (1,541)	Company Forecast
2	RRA Cost		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 19-057 Settlement (Section 9.1(a) to (e))
3	RRA Cost		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 19-057 Settlement (Section 9.1(a) to (e))
4	Total RRA Cost		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ 58	\$ 113	\$ 66	\$ 68	\$ 79	\$ 84	\$ 102	\$ 174	\$ 123	\$ 199	\$ 221	\$ 255		Line 4 - Line 1
6	Beginning Balance - RRA Cost (Over)/Under Recovery		\$ (1,765)	\$ (1,707)	\$ (1,594)	\$ (1,528)	\$ (1,460)	\$ (1,381)	\$ (1,297)	\$ (1,195)	\$ (1,021)	\$ (898)	\$ (700)	\$ (479)		Previous month Line 7
7	Ending Balance - RRA Cost (Over)/Under Recovery	\$ (1,765)	\$ (1,707)	\$ (1,594)	\$ (1,528)	\$ (1,460)	\$ (1,381)	\$ (1,297)	\$ (1,195)	\$ (1,021)	\$ (898)	\$ (700)	\$ (479)	\$ (224)	\$ (224)	DE 21-029 (12/15/2021), Attachment MBP/ELM/JAU-1, Page 1, Line 6; Line 5 + Line 6
8	Average Balance - RRA Cost (Over)/Under Recovery		\$ (1,736)	\$ (1,651)	\$ (1,561)	\$ (1,494)	\$ (1,420)	\$ (1,339)	\$ (1,246)	\$ (1,108)	\$ (960)	\$ (799)	\$ (589)	\$ (352)		(Line 6 + Line 7) / 2
9	Carrying Charge Rate (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2808%	0.2917%	0.2917%	0.2917%	0.2917%		DE 19-057 Settlement (Section 9.2)
10	Monthly Carrying Charge	\$ -	\$ (5)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (3)	\$ (3)	\$ (3)	\$ (2)	\$ (2)	\$ (1)	\$ (39)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (1,765)													\$ (264)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
 RRA REVENUE REQUIREMENT (Note A)
 FORECAST FOR THE PERIOD ENDING JULY 31, 2023
 (\$ in 000's)

Line	Description	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	12 Month Total	Attachment/Source
1	RRA Revenues		\$ 220	\$ 187	\$ 185	\$ 185	\$ 212	\$ 213	\$ 191	\$ 194	\$ 178	\$ 178	\$ 196	\$ 227	\$ 2,366	Company Forecast
2	Total RRA Recoverable Cost		\$ 2,603	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,603	Sum of RRA Attachments 2 to 7
3	Monthly (Over)/Under Recovery	\$ -	\$ 2,383	\$ (187)	\$ (185)	\$ (185)	\$ (212)	\$ (213)	\$ (191)	\$ (194)	\$ (178)	\$ (178)	\$ (196)	\$ (227)		Line 2 - Line 1
4	Beginning Balance - RRA Cost (Over)/Under Recovery		\$ (224)	\$ 2,159	\$ 1,971	\$ 1,786	\$ 1,602	\$ 1,390	\$ 1,177	\$ 985	\$ 792	\$ 614	\$ 436	\$ 239		Previous month Line 5
5	Ending Balance - RRA Cost (Over)/Under Recovery	\$ (224)	\$ 2,159	\$ 1,971	\$ 1,786	\$ 1,602	\$ 1,390	\$ 1,177	\$ 985	\$ 792	\$ 614	\$ 436	\$ 239	\$ 13	\$ 13	MBP/EAD-1, Page 2, Line 7, 12 Month Total column; Line 3 + Line 4
6	Average Balance - RRA Cost (Over)/Under Recovery		\$ 967	\$ 2,065	\$ 1,879	\$ 1,694	\$ 1,496	\$ 1,283	\$ 1,081	\$ 889	\$ 703	\$ 525	\$ 337	\$ 126		(Line 4 + Line 5) / 2
7	Carrying Charge Rate (Prime Rate)		0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%		DE 19-057 Settlement (Section 9.2)
8	Monthly Carrying Charge	\$ (39)	\$ 3	\$ 6	\$ 5	\$ 5	\$ 4	\$ 4	\$ 3	\$ 3	\$ 2	\$ 2	\$ 1	\$ 0	\$ (1)	Line 6 * Line 7
9	(Over)/Under Recovery plus Carrying Charge	\$ (264)													\$ 11	Line 5 + Line 8

Note A: Reconcile to 8/1/22 RRA Revenue Requirement in MBP EAD-1, Page 1, Line 6 (\$ in 000's):

Total RRA Recoverable Cost at 8/1/22	\$ 2,603	Estimate Aug-22 column, Line 2
Less: 7/31/22 RRA Cost Overrecovery Carryover Balance	(224)	Estimate Jul-22 column, Line 5
Less: Carrying Charge through 7/31/23	(1)	12 Month Total column, Line 8
Recoverable RRA Revenue Requirement at 8/1/22	\$ 2,378	MBP/EAD-1, Page 1, Line 7, off due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
NHPUC/DOE ASSESSMENTS AND NHPUC, DOE AND OCA CONSULTANTS COST INVOICE LISTING
FORECAST FOR THE PERIOD ENDING JULY 31, 2023
 (\$ in 000's)

Line	Description	Total Regulatory Assessments/Consultant Costs	Attachment/Source
1	Estimated Overrecovery, plus Carrying Charge as of July 31, 2022	\$ (48)	MBP/EAD-2, Page 2, Line 11
2	Recoverable Annual Assessments/Consultants Cost	608	MBP/EAD-2, Page 4, Line 11
3	Estimated Carrying Charge (August 1, 2022 - July 31, 2023)	9	MBP/EAD-2, Page 3, Line 10 excluding 7/31/22 Balance
4	Total RRA Recoverable Assessments/Consultants Cost (August 1, 2022 - July 31, 2023)	\$ 569	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWH Sales (August 1, 2022 - July 31, 2023)	7,633,526	Company Forecast
6	RRA Assessments/Consultants Cost Rate (cents/kWh)	0.007	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
 NHPUC/DOE ASSESSMENTS AND NHPUC, DOE AND OCA CONSULTANTS COST INVOICE LISTING
 FORECAST FOR THE PERIOD ENDING JULY 31, 2022
 (\$ in 000's)

Line	Description	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	12 Month Total	Attachment/Source
1	Regulatory Assessments/Consultants Cost Revenues	\$ 30	\$ 58	\$ 34	\$ 35	\$ 40	\$ 43	\$ 27	\$ 46	\$ 33	\$ 53	\$ 59	\$ 68	\$ 524	Company Actual/Forecast	
2	Regulatory Assessments Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		DE 21-029 (07/12/2021), Attachment ELM/JAU-2, Page 2, Line 2
3	Consultants Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		DE 21-029 (07/12/2021), Attachment ELM/JAU-2, Page 2, Line 3
4	Total Regulatory Assessments/Consultants Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ (30)	\$ (58)	\$ (34)	\$ (35)	\$ (40)	\$ (43)	\$ (27)	\$ (46)	\$ (33)	\$ (53)	\$ (59)	\$ (68)		Line 4 - Line 1
6	Beginning Balance - Regulatory Assessments/Consultants Cost (Over)/Under Recovery	\$ 468	\$ 439	\$ 381	\$ 347	\$ 312	\$ 272	\$ 229	\$ 202	\$ 156	\$ 123	\$ 70	\$ 12			Previous month Line 7
7	Ending Balance - Regulatory Assessments/Consultants Cost (Over)/Under Recovery	\$ 468	\$ 439	\$ 381	\$ 347	\$ 312	\$ 272	\$ 229	\$ 202	\$ 156	\$ 123	\$ 70	\$ 12	\$ (56)	\$ (56)	DE 21-029 (07/12/2021), Attachment ELM/JAU-2, Page 1, Line 3; Line 5 + Line 6
8	Average Balance - Regulatory Assements/Consultants Cost (Over)/Under Recovery	\$ 454	\$ 410	\$ 364	\$ 330	\$ 292	\$ 250	\$ 215	\$ 179	\$ 139	\$ 97	\$ 41	\$ (22)			(Line 6 + Line 7) / 2
9	Carrying Charge Rate (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2808%	0.2917%	0.2917%	0.2917%	0.2917%			DE 19-057 Settlement (Section 9.2)
10	Monthly Carrying Charge	\$ -	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ (0)	\$ 8	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 468													\$ (48)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
 NHPUC/DOE ASSESSMENTS AND NHPUC, DOE AND OCA CONSULTANTS COST INVOICE LISTING
 FORECAST FOR THE PERIOD ENDING JULY 31, 2023
 (\$ in 000's)

Line	Description	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	12 Month Total	Attachment/Source
1	Regulatory Assessments/Consultants Cost Revenues	\$ 50	\$ 42	\$ 42	\$ 42	\$ 42	\$ 48	\$ 48	\$ 43	\$ 44	\$ 40	\$ 40	\$ 44	\$ 51	\$ 534	Company Forecast
2	Underrecovered Regulatory Assessments Cost	\$ 409	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 409	MBP/EAD-2, Page 4, Line 4
3	Unrecovered Consultants Cost	\$ 199	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 199	MBP/EAD-2, Page 4, Line 10
4	Underrecovered Regulatory Assessments/Consultants Cost	\$ 608	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 608	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ 559	\$ (42)	\$ (42)	\$ (42)	\$ (48)	\$ (48)	\$ (43)	\$ (44)	\$ (40)	\$ (40)	\$ (44)	\$ (51)		Line 4 - Line 1
6	Beginning Balance - Regulatory Assessments/Consultants Cost (Over)/Under Recovery	\$ (56)	\$ 503	\$ 460	\$ 460	\$ 419	\$ 377	\$ 329	\$ 281	\$ 238	\$ 194	\$ 154	\$ 114	\$ 69		Previous month Line 7
7	Ending Balance - Regulatory Assessments/Consultants Cost (Over)/Under Recovery	\$ (56)	\$ 503	\$ 460	\$ 419	\$ 377	\$ 329	\$ 281	\$ 238	\$ 194	\$ 154	\$ 114	\$ 69	\$ 18	\$ 18	MBP/EAD-2, Page 2, Line 7, 12 Month Total column; Line 5 + Line 6
8	Average Balance - Regulatory Assements/Consultants Cost (Over)/Under Recovery	\$ 223	\$ 482	\$ 440	\$ 398	\$ 353	\$ 305	\$ 259	\$ 216	\$ 174	\$ 134	\$ 92	\$ 44			(Line 6 + Line 7) / 2
9	Carrying Charge Rate (Prime Rate)	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%		DE 19-057 Settlement (Section 9.2) MBP/EAD-2, Page 2, Line 10, 12
10	Monthly Carrying Charge	\$ 8	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 17	Month Total column; Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (48)													\$ 35	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
NHPUC/DOE ASSESSMENTS AND NHPUC, DOE AND OCA CONSULTANTS COST INVOICE LISTING
ACTUALS FOR THE PERIOD JANUARY 1, 2021 TO DECEMBER 31, 2021
 (\$ in 000's)

Line #	FERC Account	Consultant Description	Reference	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total 2021
1		Annual Assessments														
2	928000	Actual PUC/DOE Assessments	(A)	\$ 475	\$ 475	\$ 475	\$ 475	\$ 475	\$ 475	\$ 475	\$ 475	\$ 475	\$ 133	\$ 613	\$ 613	\$ 5,629
3	928000	Cost Recovery in Base Distribution Rates	(B)	435	435	435	435	435	435	435	435	435	435	435	435	5,220
4	928000	Annual Assessments (Over)/Under Recovery	Line 2 - Line 3	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ 40	\$ (302)	\$ 178	\$ 178	\$ 409
5		Consultants Cost														
6	928000	Optimal Energy	(C)	-	17	12	-	-	2	-	-	-	-	-	-	31
7	928000	Dunsky Energy Consulting	(C)	-	-	-	-	-	-	-	-	18	30	-	20	68
8	928000	The Brattle Group	(C)	-	-	-	-	-	-	-	-	-	-	91	-	91
9	928000	Skumatz Economic Research Associates, Inc. (SERA)	(C)	-	-	-	-	-	-	-	-	-	-	-	10	10
10	928000	PUC, DOE, and OCA Consultant Costs	Sum of Line 6 to Line 9	\$ -	\$ 17	\$ 12	\$ -	\$ -	\$ 2	\$ -	\$ -	\$ 18	\$ 30	\$ 91	\$ 30	\$ 199
11		Annual Assessments and Consultants Costs	Line 4 + Line 10	\$ 40	\$ 57	\$ 51	\$ 40	\$ 40	\$ 42	\$ 40	\$ 40	\$ 57	\$ (272)	\$ 269	\$ 208	\$ 608

(A) Total 2021 from MBP/EAD-2, Page 5, Line 17

DE 19-057 Settlement Agreement, Section 9.1(a) Bates pages 14 and 15; Regulatory Commission annual assessments and consultants hired or retained by the Commission and OCA. In accordance with RSA 363-A:6, amounts above or below the total Commission assessment, less amounts charged to base distribution and default Energy Service, shall be recovered through the RRA. The amount in base distribution rates pertaining to Commission assessments is \$5,220,056 reflecting the fiscal year 2020 assessment to PSNH and excludes \$10,000 which is to be recovered through the default Energy Service rate per Docket No. DE 14-238 and RSA 363-A:2, III. Additionally, legal and consulting outside service charges related to Commission approved special assessments assessed by the Commission to the Company for the expenses of experts employed by the Commission, Staff, and OCA pursuant to the provisions of RSA 365:37, II, RSA 365:38-a, and RSA363:28, III shall also be recovered through the RRA. The Settling Parties acknowledge that current base distribution rates do not include any costs associated with consultants hired or retained by the Commission, Staff, and OCA, and any costs incurred within the calendar year shall be included in the RRA for recovery in the year following the year in which they are incurred. To the extent any such costs are recovered through another rate or method, they shall not be recovered through the RRA.

Annual Assessment Installment Payments						
Fiscal Year (FY)	1	2	3	4	Total	
2020	\$ 1,048,089	\$ 1,393,989	\$ 1,393,989	\$ 1,393,989	\$ 5,230,056	
2021	\$ 1,166,219	\$ 1,426,065	\$ 1,426,065	\$ 1,426,065	\$ 5,444,414	
2022	\$ 946,548	\$ 1,840,462	\$ 1,840,462	\$ 1,840,462	\$ 6,467,934	
Cost Recovery in Base Distribution Rates					\$ 5,220,056	
Cost Recovery in default Energy Service Rates					\$ 10,000	

(C) Please see Attachment MBP/EAD-2, Page 5 for a detailed invoice listing of PUC/DOE and OCA Consultants Costs.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
 NHPUC/DOE ASSESSMENTS AND NHPUC, DOE AND OCA CONSULTANTS COST INVOICE LISTING**

Line	Docket No.	Docket Description	Vendor Name	Invoice Date	Invoice #	Invoice Amount			
1	DE 20-092	2021 - 2023 EE Plan	Optimal Energy	1/6/2021	12378	\$ 17,045			
2	DE 20-092	2021 - 2023 EE Plan	Optimal Energy	1/19/2021	12399	11,674			
3	DE 20-092	2021 - 2023 EE Plan	Optimal Energy	4/28/2021	12410	1,997			
4	DE 16-576	VDER Study	Dunsky Energy Consulting	8/20/2021	12442	20,579			
5	DE 16-576	VDER Study	Dunsky Energy Consulting	9/14/2021	12454	17,690			
6	DE 16-576	VDER Study	Dunsky Energy Consulting	10/7/2021	12463	9,564			
7	DE 20-170	EV Charging Rate Design	The Brattle Group	10/14/2021	12466	31,202			
8	DE 20-170	EV Charging Rate Design	The Brattle Group	11/4/2021	12472	59,671			
9	DE 16-576	VDER Study	Dunsky Energy Consulting	12/13/2021	12486	19,729			
10	DE 20-092	2021 - 2023 EE Plan	SERA	12/16/2021	12491	10,129			
11	Total Energy Efficiency, Net Metering & EV Rate Design Proceeding Costs						\$ 199,280		
12	Annual Assessment	Assessment Description	Vendor Name	Invoice Date	Invoice #	Invoice Amount	Less Allocation to Energy Service	Net Distribution Amount	
13	FY 2021	Assessment Q3 Installment	NH Public Utilities Commission	1/6/2021	01062021	1,426,065	2,500	1,423,565	
14	FY 2021	Assessment Q4 Installment	NH Public Utilities Commission	3/31/2021	03312021	1,426,065	2,500	1,423,565	
15	FY 2022	Assessment Q1 Installment	NH Department of Energy	10/29/2021	10292021	946,548	2,500	944,048	
16	FY 2022	Assessment Q2 Installment	NH Department of Energy	10/29/2021	10292021	1,840,462	2,500	1,837,962	
17	Total NH Public Utilities Commission/Department of Energy Assessments						5,639,140	10,000	5,629,140

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
VEGETATION MANAGEMENT PROGRAM (VMP) COST
FORECAST FOR THE PERIOD ENDING JULY 31, 2023
 (\$ in 000's)

Line	Description	Total VMP Costs	Attachment/Source
1	Estimated Underrecovery, plus Carrying Charge as of July 31, 2022	\$ 1	MBP/EAD-3, Page 2, Line 12
2	Refundable VMP Costs	\$ (803)	MBP/EAD-3, Page 4, Line 18 / 1,000
3	Estimated Carrying Charge (August 1, 2022 - July 31, 2023)	\$ (9)	MBP/EAD-3, Page 3, Line 11 excluding 7/31/22 Balance
4	Total RRA Refundable VMP Costs (August 1, 2022 - July 31, 2023)	\$ (811)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWH Sales (August 1, 2022 - July 31, 2023)	<u>7,633,526</u>	Company Forecast
6	RRA VMP Cost Rate (cents/kWh)	(0.011)	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
 VEGETATION MANAGEMENT PROGRAM (VMP) COST
 FORECAST FOR THE PERIOD ENDING JULY 31, 2022
 (\$ in 000's)

Line	Description	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	12 Month Total	Attachment/Source
1	Vegetation Management Program Revenues/(Refunds)	\$ (220)	\$ (432)	\$ (252)	\$ (258)	\$ (301)	\$ (319)	\$ (251)	\$ (426)	\$ (301)	\$ (488)	\$ (542)	\$ (625)	\$ (4,414)	Company Forecast	
2	Enhanced Tree Trimming	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	DE 21-029 (07/12/2021), Attachment ELM/JAU-3, Page 2, Line 2
3	Hazard Tree Removal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 21-029 (07/12/2021), Attachment ELM/JAU-3, Page 2, Line 3
4	Full Width Rights-of-Way (ROW) Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 21-029 (07/12/2021), Attachment ELM/JAU-3, Page 2, Line 4
5	Total VMP Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum of Line 2 to Line 4
6	Monthly (Over)/Under Recovery	\$ -	\$ 220	\$ 432	\$ 252	\$ 258	\$ 301	\$ 319	\$ 251	\$ 426	\$ 301	\$ 488	\$ 542	\$ 625	-	Line 5 - Line 1
7	Beginning Balance - VMP Costs (Over)/Under Recovery	\$ (4,332)	\$ (4,113)	\$ (3,681)	\$ (3,429)	\$ (3,171)	\$ (2,870)	\$ (2,551)	\$ (2,300)	\$ (1,874)	\$ (1,573)	\$ (1,085)	\$ (543)	-	-	Previous month Line 8 DE 21-029 (12/15/2021), Attachment MBP/ELM/JAU-2, Page 2, Line 9; Line 6 + Line 7
8	Ending Balance - VMP Costs (Over)/Under Recovery (A)	\$ (4,332)	\$ (4,113)	\$ (3,681)	\$ (3,429)	\$ (3,171)	\$ (2,870)	\$ (2,551)	\$ (2,300)	\$ (1,874)	\$ (1,573)	\$ (1,085)	\$ (543)	\$ 82	\$ 82	-
9	Average Balance - VMP Costs (Over)/Under Recovery	\$ (4,223)	\$ (3,897)	\$ (3,555)	\$ (3,300)	\$ (3,021)	\$ (2,711)	\$ (2,426)	\$ (2,087)	\$ (1,723)	\$ (1,329)	\$ (814)	\$ (231)	-	-	(Line 7 + Line 8) / 2
10	Carrying Charge Rate (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2808%	0.2917%	0.2917%	0.2917%	0.2917%	-	DE 19-057 Settlement (Section 9.2)
11	Monthly Carrying Charge	\$ -	\$ (11)	\$ (11)	\$ (10)	\$ (9)	\$ (8)	\$ (7)	\$ (7)	\$ (6)	\$ (5)	\$ (4)	\$ (2)	\$ (1)	\$ (80)	Line 9 x Line 10
12	(Over)/Under Recovery plus Carrying Charge	\$ (4,332)	-	-	-	-	-	-	-	-	-	-	-	-	\$ 1	Line 8 + Line 11

(A) Actual July 2021 overrecovery amount of \$4,332 thousand represents the original \$3,482 thousand overrecovery filed in DE 21-029 on April 30, 2021, Attachment ELM/JAU-3 page 1, plus the additional \$850 thousand overrecovery filed in DE 21-029 on December 15, 2021, Attachment MBP/ELM/JAU-2.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
 VEGETATION MANAGEMENT PROGRAM (VMP) COST
 FORECAST FOR THE PERIOD ENDING JULY 31, 2023
 (\$ in 000's)

Line	Description	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	12 Month Total	Attachment/Source
1	Vegation Management Program Revenues/(Refunds)		\$ (78)	\$ (66)	\$ (66)	\$ (66)	\$ (75)	\$ (76)	\$ (68)	\$ (69)	\$ (63)	\$ (63)	\$ (70)	\$ (80)	\$ (840)	Company Forecast
2	2021 Actual VMP Costs		\$ 34,589	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,589	MBP/EAD-3, Page 4, Line 14
3	Less: Reimbursable VMP Costs		8,292	-	-	-	-	-	-	-	-	-	-	-	8,292	MBP/EAD-3, Page 4, Line 15
4	Less: VMP Cost Recovery in Base Distribution Rates		27,100	-	-	-	-	-	-	-	-	-	-	-	27,100	MBP/EAD-3, Page 4, Line 17
5	Overrecovered VMP Costs		\$ (803)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (803)	Line 2 - Line 3 - Line 4
6	Monthly (Over)/Under Recovery	\$ -	\$ (725)	\$ 66	\$ 66	\$ 66	\$ 75	\$ 76	\$ 68	\$ 69	\$ 63	\$ 63	\$ 70	\$ 80		Line 5 - Line 1
7	Beginning Balance - VMP Costs (Over)/Under Recovery		\$ 82	\$ (643)	\$ (577)	\$ (511)	\$ (446)	\$ (370)	\$ (295)	\$ (227)	\$ (158)	\$ (95)	\$ (32)	\$ 38		Previous month Line 7
8	Ending Balance - VMP Costs (Over)/Under Recovery	\$ 82	\$ (643)	\$ (577)	\$ (511)	\$ (446)	\$ (370)	\$ (295)	\$ (227)	\$ (158)	\$ (95)	\$ (32)	\$ 38	\$ 118	\$ 118	MBP/EAD-3, Page 2, Line 8, 12 Month Total column; Line 6 + Line 7
9	Average Balance - VMP Costs (Over)/Under Recovery		\$ (281)	\$ (610)	\$ (544)	\$ (478)	\$ (408)	\$ (333)	\$ (261)	\$ (193)	\$ (127)	\$ (63)	\$ 3	\$ 78		(Line 7 + Line 8) / 2
10	Carrying Charge Rate (Prime Rate)		0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%		DE 19-057 Settlement (Section 9.2)
11	Monthly Carrying Charge	\$ (80)	\$ (1)	\$ (2)	\$ (2)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (0)	\$ (0)	\$ 0	\$ 0	\$ (90)	MBP/EAD-3, Page 2, Line 11, 12 Month Total column; Line 9 * Line 10
12	(Over)/Under Recovery plus Carrying Charge	\$ 1													\$ 28	Line 8 + Line 11

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
 VEGETATION MANAGEMENT PROGRAM (VMP) COST
 CALENDAR YEAR 2021

Line	Work Order	Program Description	Reference	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Total
1	CUSTR006	Customer Request	Company Records	\$ -	\$ -	\$ 9,276	\$ 6,870	\$ 31,127	\$ 12,419	\$ (7,564)	\$ 30,776	\$ 7,396	\$ 23,539	\$ (16,022)	\$ 39,146	\$ 136,963
2	ETRE006	Scheduled Maintenance Trimming (SMT)	Company Records	1,374,235	1,114,195	362,335	1,232,538	1,420,783	1,009,411	2,312,831	1,418,983	1,329,125	1,145,734	800,427	1,981,961	15,502,557
3	HSPOT006	Hot Spot Trimming	Company Records	-	-	-	-	-	4,086	234	27,692	10,541	14,293	(25,743)	349	31,451
4	MCYCL006	Midcycle Trimming	Company Records	-	-	-	5,608	8,001	1,358	1	2,863	2,052	2,585	0	-	22,467
5	MSFK006	Make Safe	Company Records	-	-	-	-	-	-	-	-	-	-	-	-	-
6	ROMOW006	ROW Mowing	Company Records	-	-	107,844	278,690	47,797	30,261	195,981	113,019	115,600	6,673	77,627	221,188	1,194,680
7	STRIM006	ROW Side Trimming	Company Records	-	-	141,525	110,119	293,467	65,689	215,315	143,411	382,506	126,845	290,542	314,764	2,084,183
8	TMNT006	ETT MAINTENANCE Tree Trimming	Company Records	51,623	22,879	824,072	(163,783)	106,047	10,296	49,103	153,728	50,679	176,294	273,522	(12,680)	1,541,781
9		Subtotal: SMT	Sum of Lines 1 to 8	\$ 1,425,858	\$ 1,137,074	\$ 1,445,051	\$ 1,470,042	\$ 1,907,222	\$ 1,133,520	\$ 2,765,901	\$ 1,890,472	\$ 1,897,898	\$ 1,495,963	\$ 1,400,353	\$ 2,544,727	\$ 20,514,082
10	NHETOM06	Enhanced Tree Trimming (ETT)	Company Records	\$ 331,518	\$ 78,146	\$ (218,614)	\$ 128,236	\$ 424,203	\$ 245,593	\$ (46,835)	\$ 117,960	\$ 80,000	\$ 117,757	\$ 204,608	\$ (172,399)	\$ 1,290,173
11	NHRMV006	Hazard Tree Removal	Company Records	(573,834)	3,182,554	377,318	1,131,835	329,085	808,759	1,233,689	1,080,448	494,430	1,180,961	772,420	668,965	10,686,632
12	NHROW006	Full Width ROW Clearing	Company Records	1,844,220	(1,528,891)	(74,718)	292,920	222,998	189,046	64,454	426,883	(47,604)	281,300	320,201	107,156	2,097,963
13		Subtotal: REP	Sum of Lines 10 to 12	\$ 1,601,904	\$ 1,731,810	\$ 83,986	\$ 1,552,991	\$ 976,286	\$ 1,243,397	\$ 1,251,308	\$ 1,625,291	\$ 526,825	\$ 1,580,019	\$ 1,297,228	\$ 603,722	\$ 14,074,768
14		Total Actual VMP Costs	Line 9 + Line 13	\$ 3,027,763	\$ 2,868,884	\$ 1,529,038	\$ 3,023,033	\$ 2,883,508	\$ 2,376,918	\$ 4,017,209	\$ 3,515,763	\$ 2,424,724	\$ 3,075,982	\$ 2,697,581	\$ 3,148,449	\$ 34,588,850
15		Less: Reimbursable VMP Costs	Company Records	885,893	540,935	379,325	3,429,094	(1,070,465)	(339,225)	1,204,932	509,481	777,354	706,146	779,445	488,972	8,291,887
16		Actual VMP Costs, Net	Line 14 - Line 15	\$ 2,141,870	\$ 2,327,949	\$ 1,149,713	\$ (406,061)	\$ 3,953,973	\$ 2,716,143	\$ 2,812,277	\$ 3,006,282	\$ 1,647,370	\$ 2,369,836	\$ 1,918,136	\$ 2,659,477	\$ 26,296,963
17		VMP Cost Recovery in Base Distribution Rates	(A)	2,258,333	2,258,333	2,258,333	2,258,333	2,258,333	2,258,333	2,258,333	2,258,333	2,258,333	2,258,333	2,258,333	2,258,333	27,100,000
18		Total Recoverable/(Refundable) VMP Costs	Line 16 - Line 17	\$ (116,464)	\$ 69,616	\$ (1,108,621)	\$ (2,664,395)	\$ 1,695,640	\$ 457,809	\$ 553,944	\$ 747,948	\$ (610,964)	\$ 111,502	\$ (340,197)	\$ 401,144	\$ (803,037)

Source: March 1, 2022 filing, Docket No. DE 22-010, Attachment RDA/JHRDJ-1, Page 5 of 19 (Bates Page 29)

(A) DE 19-057 Settlement Agreement language approved on December 15, 2020 per Order No. 26,433 is as follows:

SECTION 6. VEGETATION MANAGEMENT PROGRAM (VMP)

6.1 The Company shall be allowed to include \$27.1 million annually in rates for vegetation management. Of this amount, \$11.6 million annually is associated with enhanced tree trimming ("ETT") and hazard tree removal; \$14.0 million annually is associated with scheduled maintenance trimming ("SMT"); and \$1.5 million annually is associated with full-width right-of-way ("ROW") clearing.

6.2 The following terms apply to annual reconciliation of vegetation management program costs:

(a) The Company may request recovery of its actual annual vegetation management expenses up to 10 percent over, or any amount under, the total amount allowed in base rates (\$27.1 million), credited to or recovered through the annual Regulatory Reconciliation Adjustment Mechanism as further described in Section 9 below.

(b) The Company shall submit a detailed vegetation management plan on or by November 15th each year starting in November 2020 for the following calendar year's vegetation work. The Company shall provide a summary of budgeted costs by program (i.e. ETT/Hazard Tree Removal, SMT and Full-Width ROW Clearing). Further details relating to the contents of the vegetation management plan are included as Appendix 3.

(c) The previous calendar year's actual vegetation activity shall be reconciled to the budget each year in an annual report submitted to the Commission by March 1. If the actual expense incurred in the prior calendar year is less than the amount in base rates (\$27.1 million) the Company may request either to carry that amount into the budget each year in an annual report submitted to the Commission by March 1. If the actual expense incurred in the prior calendar year is less than the amount in base rates (\$27.1 million) the Company may request either to carry that amount into the next program year as an offset to the current year's expenditures or to return the under-spent amount to customers as a credit to the Regulatory Reconciliation Adjustment, subject to Commission approval. If the actual expense incurred in the prior calendar year is greater than the amount in base rates, the Company shall be allowed to recover amounts up to 10 percent of the amount in base rates through the Regulatory Reconciliation Mechanism (\$2.71 million + \$27.1 million = \$29.81 million total), subject to Commission approval. Amounts greater than 10 percent over the amount in base rates shall not be recovered through the Regulatory Reconciliation Adjustment Mechanism or any other recovery mechanism.

(d) The first actual base rate reconciliation to be performed in the March 1, 2021 filing shall reconcile the costs from the period July 1, 2020 through December 31, 2020. The period January 1, 2020 through June 30, 2020 shall be reflected in the Company's recoupment adjustment.

6.3 The Company shall undertake a review of ETT and Hazard Tree Removal activities in an engineering review described in Section 11. The engineering review shall assess the benefits and costs of ETT and Hazard Tree Removal and make recommendations for targeted application of those programs and may result in adjustment to ETT/ Hazard Tree Removal budget after the review has been completed, as determined by the Commission pursuant to Section 11.5 of this Settlement.

SECTION 9.1 ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM (VMP)

(b) Vegetation management program variances as described in Section 6 above. The RRA shall include the calendar year over- or under-collection from the Company's Vegetation Management Program. The over- or under-collection shall be credited or charged to the RRA on August 1 of the following year. The Company may request transfer of unspent amounts to the subsequent year's Vegetation Management Program budgets. The amount in base rates shall be \$27.1 million for ETT, Hazard Tree Removal, ROW and SMT programs. **The amount to be recovered in the RRA shall be based on the overall vegetation management program variance for the prior calendar year, rather than variances for individual activities within the overall program.** The first RRA shall recover any over/under recoveries for the July 1, 2020 – December 31, 2020 vegetation management program associated with activities related to ETT, Hazard Tree Removal, and ROW clearing consistent with the expenditures noted in extension of the Temporary Rates Settlement Agreement as described in the Staff's March 24, 2020 letter in this docket. **The first full year of the \$27.1 million total vegetation management program reconciliation shall begin in the 2021 annual reconciliation.**

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE
FORECAST FOR THE PERIOD ENDING JULY 31, 2023
 (\$ in 000's)

Line	Description	Total Property Tax Expense	Attachment/Source
1	Estimated Overrecovery, plus Carrying Charge as of July 31, 2022	\$ (211)	MBP/EAD-4, Page 2, Line 11
2	Recoverable Property Tax Expense	\$ 2,149	MBP/EAD-4, Page 4, Line 5 / 1,000
3	Estimated Carrying Charge (August 1, 2022 - July 31, 2023)	\$ 29	MBP/EAD-4, Page 3, Line 10 excluding 7/31/22 Balance
4	Total RRA Recoverable Property Tax Expense (August 1, 2022 - July 31, 2023)	\$ 1,967	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWH Sales (August 1, 2022 - July 31, 2023)	<u>7,633,526</u>	Company Forecast
6	RRA Property Tax Rate (cents/kWh)	0.026	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
 PROPERTY TAX EXPENSE
 FORECAST FOR THE PERIOD ENDING JULY 31, 2022
 (\$ in 000's)

Line	Description	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	12 Month Total	Attachment/Source
1	Property Tax Expense Revenues		\$ 129	\$ 253	\$ 148	\$ 151	\$ 176	\$ 187	\$ 118	\$ 201	\$ 142	\$ 230	\$ 255	\$ 294	\$ 2,285	Company Actual/Forecast
2	Recoverable Property Tax Expense		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Property Tax Expense Base Rate Recovery		-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Recoverable Property Tax Expense (net)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 21-029 (7/12/2021), Attachment ELM/JAU-4, Page 2, Line 2
5	Monthly (Over)/Under Recovery	\$ -	\$ (129)	\$ (253)	\$ (148)	\$ (151)	\$ (176)	\$ (187)	\$ (118)	\$ (201)	\$ (142)	\$ (230)	\$ (255)	\$ (294)		Line 4 - Line 1
6	Beginning Balance - Property Tax Expense (Over)/Under Recovery		\$ 2,041	\$ 1,913	\$ 1,660	\$ 1,512	\$ 1,361	\$ 1,184	\$ 997	\$ 879	\$ 678	\$ 536	\$ 306	\$ 51		Previous month Line 7
7	Ending Balance - Property Tax Expense (Over)/Under Recovery	\$ 2,041	\$ 1,913	\$ 1,660	\$ 1,512	\$ 1,361	\$ 1,184	\$ 997	\$ 879	\$ 678	\$ 536	\$ 306	\$ 51	\$ (243)	\$ (243)	DE 21-029 (7/12/2021), Attachment ELM/JAU-4, Page 1, Line 3; Line 5 + Line 6
8	Average Balance - Property Tax Expense (Over)/Under Recovery		\$ 1,977	\$ 1,786	\$ 1,586	\$ 1,436	\$ 1,272	\$ 1,091	\$ 938	\$ 779	\$ 607	\$ 421	\$ 179	\$ (96)		(Line 6 + Line 7) / 2
9	Carrying Charge Rate (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2808%	0.2917%	0.2917%	0.2917%	0.2917%		DE 19-057 Settlement (Section 9.2)
10	Monthly Carrying Charge	\$ -	\$ 5	\$ 5	\$ 4	\$ 4	\$ 3	\$ 3	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ (0)	\$ 33	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 2,041													\$ (211)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE
FORECAST FOR THE PERIOD ENDING JULY 31, 2023
 (\$ in 000's)

Line	Description	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	12 Month	Attachment/Source
		Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Total	
1	Property Tax Expense Revenues		\$ 185	\$ 157	\$ 155	\$ 155	\$ 178	\$ 179	\$ 161	\$ 162	\$ 149	\$ 149	\$ 165	\$ 190	\$ 1,985	Company Forecast
2	2021 Actual Property Tax Expense		\$ 47,335	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 47,335	MBP/EAD-4, Page 4, Line 3
3	Less: Property Tax Expense Recovered in Base Distribution Rates		45,186	-	-	-	-	-	-	-	-	-	-	-	45,186	MBP/EAD-4, Page 4, Line 4
4	2021 Recoverable Property Tax Expense, Net		\$ 2,149	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,149	Line 2 - Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ 1,964	\$ (157)	\$ (155)	\$ (155)	\$ (178)	\$ (179)	\$ (161)	\$ (162)	\$ (149)	\$ (149)	\$ (165)	\$ (190)		Line 4 - Line 1
6	Beginning Balance - Property Tax Expense (Over)/Under Recovery		\$ (243)	\$ 1,721	\$ 1,564	\$ 1,409	\$ 1,254	\$ 1,076	\$ 897	\$ 737	\$ 574	\$ 425	\$ 276	\$ 111		Previous month Line 7
7	Ending Balance - Property Tax Expense (Over)/Under Recovery	\$ (243)	\$ 1,721	\$ 1,564	\$ 1,409	\$ 1,254	\$ 1,076	\$ 897	\$ 737	\$ 574	\$ 425	\$ 276	\$ 111	\$ (79)	\$ (79)	MBP/EAD-4, Page 2, Line 7, 12 Month Total column; Line 5 + Line 6
8	Average Balance - Property Tax Expense (Over)/Under Recovery		\$ 739	\$ 1,642	\$ 1,486	\$ 1,331	\$ 1,165	\$ 987	\$ 817	\$ 656	\$ 500	\$ 350	\$ 193	\$ 16		(Line 6 + Line 7) / 2
9	Carrying Charge Rate (Prime Rate)		0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%		DE 19-057 Settlement (Section 9.2)
10	Monthly Carrying Charge	\$ 33	\$ 2	\$ 5	\$ 4	\$ 4	\$ 3	\$ 3	\$ 2	\$ 2	\$ 1	\$ 1	\$ 1	\$ 0	\$ 62	MBP/EAD-4, Page 2, Line 10, 12 Month Total column; Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (211)													\$ (17)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
 PROPERTY TAX EXPENSE
 CALENDAR YEAR 2021

Line	Description	Reference	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Total
1	Actual Property Tax Expense	MBP/EAD-4, Page 5, Line 238	\$ 4,337,051	\$ 4,499,968	\$ 4,044,346	\$ 3,844,699	\$ 4,566,055	\$ 4,327,578	\$ 4,458,426	\$ 4,459,397	\$ 4,316,830	\$ 4,203,969	\$ 4,414,740	\$ 2,933,325	\$ 50,406,381
2	Step Adjustments Property Tax Expense Recovery	Company Records	227,968	227,968	227,968	227,968	227,968	227,968	227,968	295,025	295,025	295,025	295,025	295,025	3,070,898
3	Property Tax Expense, Net	Line 1 - Line 2	\$ 4,109,083	\$ 4,272,000	\$ 3,816,378	\$ 3,616,731	\$ 4,338,087	\$ 4,099,610	\$ 4,230,458	\$ 4,164,372	\$ 4,021,805	\$ 3,908,944	\$ 4,119,715	\$ 2,638,300	\$ 47,335,483
4	DE 19-057 Settlement, Section 9.1(c) - Recovered in Base Distribution Rates														\$ 45,186,407
5	Recoverable Property Tax Expense	Line 3 - Line 4													\$ 2,149,076

Note - DE 19-057 Settlement language approved on December 15, 2020 per Order No. 26,433 is as follows:

SECTION 9.1 ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM (Property Tax Expense)

Section 9.1(c) Bates page 16 - Property tax expenses, as compared to the amount in base rates. Consistent with RSA 72:8-e, property tax over- or under-recoveries as compared to the amount in base distribution rates shall be adjusted annually through the RRA. The amount included in base distribution rates for property tax expense shall be \$45,186,407 based on property tax expense as of December 2019, normalized to exclude any credits related to property tax settlement proceeds for tax years preceding the test year. On an annual basis, actual property tax expense for the prior calendar year shall be compared against the amount in base rates and any variances will be reconciled through the RRA mechanism. Annual actual property tax expense shall be normalized to adjust for any credits received due to abatement settlement proceeds received for tax years preceding the test year. The RRA shall recover any over- or under- recoveries beginning in calendar year 2020. [emphasis added]

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
PROPERTY TAX SUMMARY - CALENDAR YEAR 2021
BASED ON PROPERTY TAX YEARS (PTY) 2020 and 2021 - DISTRIBUTION ONLY

Line No.	MUNICIPALITIES	PTY 2020	PTY 2021	CY 2021 Expense	Property Tax Abatements	Property Tax Adjustments	CY 2021 Expense (net)
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. G
			(Col. B / 12 months * 3 months) + (Col. C / 12 months * 9 months)	(post 2018)			Col. D + Col. E + Col. F
1	ALBANY	\$ 33,687	\$ 35,592	\$ 35,116	\$ -	\$ -	\$ 35,116
2	ALEXANDRIA	67,727	40,483	47,294	\$ -	\$ -	47,294
3	ALLENSTOWN	103,322	99,310	100,313	\$ -	\$ -	100,313
4	ALSTEAD	4,838	5,401	5,260	\$ -	\$ -	5,260
5	ALTON	5,877	4,789	5,061	\$ -	\$ -	5,061
6	AMHERST	616,669	627,714	624,953	\$ -	\$ -	624,953
7	ANDOVER	4,021	9,042	7,787	\$ -	\$ -	7,787
8	ANTRIM	173,393	331,674	292,104	\$ -	\$ -	292,104
9	ASHLAND	147,111	110,830	119,900	\$ (4,389)	\$ -	115,511
10	ATKINSON	1,608	1,498	1,525	\$ -	\$ -	1,525
11	AUBURN	141,881	113,682	120,732	\$ -	\$ -	120,732
12	BARNSTEAD	64,684	71,200	69,571	\$ -	\$ -	69,571
13	BARRINGTON	246,768	270,759	264,761	\$ -	\$ -	264,761
14	BATH	60,400	79,771	74,928	\$ -	\$ -	74,928
15	BEDFORD	682,687	699,931	695,620	\$ (5,291)	\$ -	690,329
16	BELMONT	238,559	246,783	244,727	\$ -	\$ -	244,727
17	BENNINGTON	84,508	125,410	115,185	\$ -	\$ -	115,185
18	BERLIN	1,207,090	1,474,439	1,407,602	\$ -	\$ -	1,407,602
19	Berwick, ME	391	403	400	\$ -	\$ -	400
20	BETHLEHEM	151,908	149,791	150,320	\$ -	\$ -	150,320
21	BOSCAWEN	2,185	2,158	2,165	\$ -	\$ -	2,165
22	BOW	316,950	398,398	378,036	\$ -	\$ (329,656)	48,380
23	BRADFORD	105,238	106,300	106,035	\$ -	\$ -	106,035
24	BRENTWOOD	421,666	273,991	310,910	\$ -	\$ -	310,910
25	BRIDGEWATER	19,342	20,238	20,014	\$ -	\$ -	20,014
26	BRISTOL	218,196	203,169	206,925	\$ -	\$ -	206,925
27	BROOKFIELD	21,963	22,535	22,392	\$ -	\$ -	22,392
28	BROOKLINE	262,805	269,506	267,831	\$ -	\$ -	267,831
29	CAMPTON	101,229	107,049	105,594	\$ -	\$ -	105,594
30	CANDIA	81,326	86,685	85,346	\$ -	\$ -	85,346
31	CANTERBURY	16,515	16,804	16,732	\$ -	\$ -	16,732
32	CARROLL	69,034	61,881	63,669	\$ -	\$ -	63,669
33	CENTER HARBOR	553	842	770	\$ -	\$ -	770
34	CHARLESTOWN	22,465	21,011	21,375	\$ -	\$ -	21,375
35	CHATHAM	18,860	17,036	17,492	\$ -	\$ -	17,492
36	CHESTER	166,141	184,049	179,572	\$ -	\$ -	179,572
37	CHESTERFIELD	128,200	151,109	145,382	\$ -	\$ -	145,382
38	CHICHESTER	25,527	23,728	24,178	\$ -	\$ -	24,178
39	CLAREMONT	744,676	709,208	718,075	\$ -	\$ -	718,075
40	CLARKSVILLE	17,240	20,232	19,484	\$ -	\$ -	19,484
41	COLEBROOK	88,741	130,872	120,339	\$ -	\$ -	120,339
42	COLUMBIA	27,969	27,329	27,489	\$ -	\$ -	27,489
43	CONCORD	172,022	152,171	157,133	\$ -	\$ -	157,133
44	CONWAY	161,613	252,131	229,502	\$ -	\$ -	229,502
45	CORNISH	33,093	39,298	37,747	\$ -	\$ -	37,747

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
PROPERTY TAX SUMMARY - CALENDAR YEAR 2021
BASED ON PROPERTY TAX YEARS (PTY) 2020 and 2021 - DISTRIBUTION ONLY

Line No.	MUNICIPALITIES	PTY 2020	PTY 2021	CY 2021 Expense	Property Tax Abatements	Property Tax Adjustments	CY 2021 Expense (net)
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. G
				(Col. B / 12 months * 3 months) + (Col. C / 12 months * 9 months)	(post 2018)	Col. D + Col. E + Col. F	
46	CROYDON	13,873	41,072	34,273	\$ -	\$ -	34,273
47	DALTON	62,454	68,755	67,180	\$ -	\$ -	67,180
48	DANBURY	38,800	43,815	42,562	\$ -	\$ -	42,562
49	DANVILLE	11,060	11,963	11,737	\$ -	\$ -	11,737
50	DEERFIELD	113,796	147,484	139,062	\$ -	\$ -	139,062
51	DEERING	73,429	76,773	75,937	\$ -	\$ -	75,937
52	DERRY	567,364	612,594	601,287	\$ (809)	\$ -	600,478
53	DOVER	915,432	828,720	850,398	\$ -	\$ -	850,398
54	DUBLIN	108,387	102,070	103,649	\$ -	\$ -	103,649
55	DUMMER	35,779	113,447	94,030	\$ -	\$ -	94,030
56	DUNBARTON	92,449	97,153	95,977	\$ -	\$ -	95,977
57	DURHAM	315,780	737,681	632,206	\$ -	\$ -	632,206
58	EAST KINGSTON	29	41	38	\$ -	\$ -	38
59	EASTON	1,083	1,758	1,589	\$ -	\$ -	1,589
60	EATON	14,147	12,368	12,813	\$ -	\$ -	12,813
61	EFFINGHAM	104,414	118,343	114,861	\$ -	\$ -	114,861
62	ENFIELD	2,049	2,066	2,062	\$ -	\$ -	2,062
63	EPPING	302,902	272,784	280,314	\$ -	\$ -	280,314
64	EPSOM	30,610	38,574	36,583	\$ -	\$ -	36,583
65	ERROL	22,246	23,236	22,988	\$ -	\$ -	22,988
66	EXETER	2,068	1,976	1,999	\$ -	\$ -	1,999
67	FARMINGTON	337,282	265,232	283,245	\$ -	\$ -	283,245
68	FITZWILLIAM	137,738	115,353	120,949	\$ -	\$ -	120,949
69	FRANCESTOWN	87,141	73,888	77,201	\$ -	\$ -	77,201
70	FRANCONIA	93,422	55,568	65,032	\$ -	\$ -	65,032
71	FRANKLIN	740,254	720,844	725,697	\$ -	\$ -	725,697
72	FREEDOM	38,192	45,162	43,420	\$ -	\$ -	43,420
73	FREMONT	118,309	117,801	117,928	\$ -	\$ -	117,928
74	FRYEBURG, ME	97	93	94	\$ -	\$ -	94
75	GILFORD	205,882	205,975	205,951	\$ -	\$ -	205,951
76	GILMANTON	23,332	22,161	22,454	\$ -	\$ -	22,454
77	GILSUM	74,842	61,199	64,610	\$ -	\$ -	64,610
78	GOFFSTOWN	779,406	798,124	793,444	\$ -	\$ -	793,444
79	GORHAM	222,145	341,996	312,033	\$ -	\$ -	312,033
80	GOSHEN	38,685	30,103	32,248	\$ -	\$ -	32,248
81	GRAFTON	33,308	35,698	35,101	\$ -	\$ -	35,101
82	GRANTHAM	111,937	109,238	109,913	\$ -	\$ -	109,913
83	GREENFIELD	98,058	105,675	103,771	\$ -	\$ -	103,771
84	GREENLAND	131,273	157,726	151,113	\$ -	\$ -	151,113
85	GREEN'S GRANT	459	691	633	\$ -	\$ -	633
86	GREENVILLE	96,051	91,831	92,886	\$ (1,676)	\$ -	91,210
87	HAMPSTEAD	232,461	227,074	228,420	\$ -	\$ -	228,420
88	HAMPTON	154,590	163,714	161,433	\$ -	\$ -	161,433
89	HAMPTON FALLS	405	136	203	\$ -	\$ -	203
90	HANCOCK	142,200	155,578	152,234	\$ -	\$ -	152,234

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PROPERTY TAX SUMMARY - CALENDAR YEAR 2021
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Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. G
				(Col. B / 12 months * 3 months) + (Col. C / 12 months * 9 months)	(post 2018)	Col. D + Col. E + Col. F	
91	HANOVER	2,099	2,532	2,424	\$ -	\$ -	2,424
92	HARRISVILLE	31,132	36,053	34,823	\$ -	\$ -	34,823
93	HART'S LOCATION	5	7	6	\$ -	\$ -	6
94	HAVERHILL	205,014	160,043	171,286	\$ -	\$ -	171,286
95	HEBRON	15,908	11,915	12,913	\$ -	\$ -	12,913
96	HENNIKER	383,289	367,653	371,562	\$ -	\$ -	371,562
97	HILL	464	1,407	1,171	\$ -	\$ -	1,171
98	HILLSBOROUGH	645,652	702,068	687,964	\$ -	\$ -	687,964
99	HINSDALE	414,322	393,753	398,895	\$ -	\$ -	398,895
100	HIRAM, ME	98	93	94	\$ -	\$ -	94
101	HOLDERNESS	3,222	50,887	38,971	\$ -	\$ -	38,971
102	HOLLIS	373,475	354,899	359,543	\$ -	\$ -	359,543
103	HOOKSETT	1,260,519	1,159,006	1,184,384	\$ -	\$ -	1,184,384
104	HOPKINTON	466,738	464,857	465,327	\$ -	\$ -	465,327
105	HUDSON	849,254	756,376	779,595	\$ -	\$ -	779,595
106	JAFFREY	272,574	262,994	265,389	\$ -	\$ -	265,389
107	JEFFERSON	45,359	46,967	46,565	\$ -	\$ -	46,565
108	KEENE	2,530,842	2,321,006	2,373,465	\$ -	\$ -	2,373,465
109	KINGSTON	47,785	46,420	46,761	\$ -	\$ -	46,761
110	KITTERY, ME	173	174	174	\$ -	\$ -	174
111	LACONIA	586,243	636,956	624,278	\$ -	\$ -	624,278
112	LANCASTER	281,326	303,364	297,854	\$ -	\$ -	297,854
113	LANDAFF	16,981	14,221	14,911	\$ -	\$ -	14,911
114	LEE	74,877	115,316	105,206	\$ -	\$ -	105,206
115	LEMPSTER	31,709	29,624	30,145	\$ -	\$ -	30,145
116	LINCOLN	(3)	0	(1)	\$ -	\$ -	(1)
117	LISBON	97,118	91,963	93,252	\$ -	\$ -	93,252
118	LITCHFIELD	123,361	225,194	199,736	\$ -	\$ -	199,736
119	LITTLETON	382	452	434	\$ -	\$ -	434
120	LONDONDERRY	2,050,829	1,054,338	1,303,461	\$ -	\$ -	1,303,461
121	LOUDON	185,780	106,693	126,465	\$ -	\$ -	126,465
122	LYMAN	20,905	20,310	20,459	\$ -	\$ -	20,459
123	LYME	62,226	56,590	57,999	\$ -	\$ -	57,999
124	LYNDEBORO	46,939	56,042	53,766	\$ -	\$ -	53,766
125	MADBURY	93,944	134,510	124,368	\$ -	\$ -	124,368
126	MADISON	85,144	105,013	100,046	\$ -	\$ -	100,046
127	MANCHESTER	2,672,161	2,597,883	2,616,452	\$ -	\$ -	2,616,452
128	MARLBOROUGH	70,117	80,084	77,592	\$ -	\$ -	77,592
129	MARLOW	13,380	11,962	12,316	\$ -	\$ -	12,316
130	MASON	41,744	66,431	60,260	\$ -	\$ -	60,260
131	MEREDITH	9,936	12,592	11,928	\$ -	\$ -	11,928
132	MERRIMACK	887,133	666,991	722,026	\$ (409)	\$ -	721,617
133	MIDDLETON	129,552	105,279	111,347	\$ -	\$ -	111,347
134	MILAN	67,058	74,640	72,745	\$ -	\$ -	72,745
135	MILFORD	533,767	471,454	487,032	\$ -	\$ -	487,032

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Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. G
				(Col. B / 12 months * 3 months) + (Col. C / 12 months * 9 months)	(post 2018)	Col. D + Col. E + Col. F	
136	MILLSFIELD	247	758	630	\$ -	\$ -	630
137	MILTON	329,841	353,963	347,933	\$ -	\$ -	347,933
138	MOULTONBORO	10,997	7,791	8,593	\$ -	\$ -	8,593
139	MONT VERNON	75,963	117,493	107,111	\$ -	\$ -	107,111
140	NASHUA	2,641,875	2,593,693	2,605,739	\$ -	\$ 716,580	3,322,319
141	NELSON	40,285	38,169	38,698	\$ -	\$ -	38,698
142	NEW BOSTON	294,869	241,996	255,214	\$ -	\$ -	255,214
143	NEW CASTLE	6,686	4,867	5,321	\$ -	\$ -	5,321
144	NEW DURHAM	38,506	41,837	41,004	\$ -	\$ -	41,004
145	NEW HAMPTON	319,329	267,382	280,369	\$ -	\$ -	280,369
146	NEW IPSWICH	154,880	176,626	171,190	\$ -	\$ -	171,190
147	NEW LONDON	169,567	183,047	179,677	\$ -	\$ -	179,677
148	NEWFIELD, ME	2	2	2	\$ -	\$ -	2
149	NEWBURY	66,635	67,980	67,644	\$ -	\$ -	67,644
150	NEWFIELDS	44,637	35,276	37,616	\$ -	\$ -	37,616
151	NEWINGTON	56,037	129,095	110,830	\$ -	\$ -	110,830
152	NEWMARKET	152,232	164,393	161,352	\$ -	\$ -	161,352
153	NEWPORT	555,396	513,268	523,800	\$ -	\$ -	523,800
154	NEWTON	38	38	38	\$ -	\$ -	38
155	NORTH HAMPTON	98,146	99,048	98,822	\$ -	\$ -	98,822
156	NORTHFIELD	97,050	51,990	63,255	\$ -	\$ -	63,255
157	NORTHUMBERLAND	447,080	482,237	473,447	\$ -	\$ -	473,447
158	NORTHWOOD	64,317	111,649	99,816	\$ -	\$ -	99,816
159	NOTTINGHAM	58,446	86,468	79,463	\$ -	\$ -	79,463
160	ORANGE	2,486	2,366	2,396	\$ -	\$ -	2,396
161	ORFORD	25,431	35,184	32,746	\$ -	\$ -	32,746
162	OSSIPEE	153,961	169,104	165,318	\$ -	\$ -	165,318
163	PELHAM	5,565	11,344	9,899	\$ -	\$ -	9,899
164	PEMBROKE	273,787	246,243	253,129	\$ -	\$ -	253,129
165	PETERBOROUGH	356,402	315,688	325,866	\$ -	\$ -	325,866
166	PIERMONT	17,227	15,104	15,635	\$ -	\$ -	15,635
167	PINKHAMS GRANT	2,053	2,855	2,654	\$ -	\$ -	2,654
168	PITTSBURG	64,538	64,567	64,559	\$ -	\$ -	64,559
169	PITTSFIELD	154,782	180,120	173,786	\$ -	\$ -	173,786
170	PLAINFIELD	30,947	28,068	28,788	\$ -	\$ -	28,788
171	PLYMOUTH	34,163	37,342	36,547	\$ -	\$ -	36,547
172	PORTSMOUTH	865,082	1,006,266	970,970	\$ -	\$ -	970,970
173	RANDOLPH	14,642	29,972	26,139	\$ -	\$ -	26,139
174	RAYMOND	276,526	281,646	280,366	\$ -	\$ -	280,366
175	RICHMOND	41,349	55,669	52,089	\$ -	\$ -	52,089
176	RINDGE	123,698	114,927	117,120	\$ -	\$ -	117,120
177	ROCHESTER	1,149,028	1,391,094	1,330,577	\$ -	\$ -	1,330,577
178	ROLLINSFORD	78,678	77,393	77,715	\$ -	\$ -	77,715
179	ROXBURY	25,217	25,162	25,176	\$ -	\$ -	25,176
180	RUMNEY	4,304	6,296	5,798	\$ -	\$ -	5,798

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Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. G
				(Col. B / 12 months * 3 months) + (Col. C / 12 months * 9 months)	(post 2018)	Col. D + Col. E + Col. F	
181	RYE	84,643	86,857	86,303	\$ -	\$ -	86,303
182	SALISBURY	14,023	12,844	13,138	\$ -	\$ -	13,138
183	SANBORNTON	103,323	73,416	80,892	\$ -	\$ -	80,892
184	SANDOWN	39,410	45,156	43,719	\$ -	\$ -	43,719
185	SANDWICH	17,007	19,371	18,780	\$ -	\$ -	18,780
186	SEABROOK	17	468	355	\$ -	\$ -	355
187	SHARON	17,710	17,517	17,565	\$ -	\$ -	17,565
188	SHELBURNE	19,598	18,537	18,802	\$ -	\$ -	18,802
189	SOMERSWORTH	385,374	362,379	368,127	\$ (3,015)	\$ -	365,113
190	SOUTH HAMPTON	17	18	18	\$ -	\$ -	18
191	SPRINGFIELD	52,890	71,508	66,853	\$ -	\$ -	66,853
192	STARK	24,439	25,584	25,298	\$ -	\$ -	25,298
193	NEW HAMPSHIRE UTILITY PROP TAX	8,120,859	9,738,984	9,334,453	\$ -	\$ -	9,334,453
194	STEWARTSTOWN	55,977	58,993	58,239	\$ -	\$ -	58,239
195	STODDARD	99,921	69,059	76,775	\$ -	\$ -	76,775
196	STRAFFORD	36,862	54,146	49,825	\$ -	\$ -	49,825
197	STRATFORD	144,122	93,121	105,871	\$ -	\$ -	105,871
198	STRATHAM	70,017	84,223	80,671	\$ -	\$ -	80,671
199	SUCCESS	283	268	272	\$ -	\$ -	272
200	SUGAR HILL	40,181	38,610	39,003	\$ -	\$ -	39,003
201	SULLIVAN	40,707	46,623	45,144	\$ -	\$ -	45,144
202	SUNAPEE	122,477	213,875	191,026	\$ -	\$ -	191,026
203	SURRY	33,192	31,654	32,038	\$ -	\$ -	32,038
204	SUTTON	86,733	99,470	96,286	\$ -	\$ -	96,286
205	SWANZEY	439,990	391,577	403,680	\$ -	\$ -	403,680
206	TAMWORTH	140,158	123,532	127,689	\$ (265)	\$ -	127,424
207	TEMPLE	71,254	70,511	70,696	\$ -	\$ -	70,696
208	THOMPSON PURCHASE	8	28	23	\$ -	\$ -	23
209	THORNTON	21,939	22,520	22,375	\$ -	\$ -	22,375
210	TILTON	258,037	258,837	258,637	\$ -	\$ -	258,637
211	TROY	85,153	91,722	90,080	\$ -	\$ -	90,080
212	TUFTONBORO	42,482	38,022	39,137	\$ (711)	\$ -	38,426
213	UNITY	22,766	21,915	22,128	\$ -	\$ -	22,128
214	VERNON, VT	-	-	-			
215	WAKEFIELD	167,385	154,172	157,475	\$ -	\$ -	157,475
216	WARNER	259,979	246,275	249,701	\$ -	\$ -	249,701
217	WARREN	3	2	2	\$ -	\$ -	2
218	WASHINGTON	66,726	53,770	57,009	\$ -	\$ -	57,009
219	WATERVILLE VAL.	315	267	279	\$ -	\$ -	279
220	WEARE	473,434	329,049	365,146	\$ -	\$ -	365,146
221	WEBSTER	36,910	31,739	33,032	\$ -	\$ -	33,032
222	WENTWORTH LOC.	554	1,078	947	\$ -	\$ -	947
223	WESTMORELAND	49,799	49,260	49,395	\$ -	\$ -	49,395
224	WHITEFIELD	258,278	246,087	249,135	\$ -	\$ -	249,135
225	WILMOT	3,884	11,857	9,864	\$ -	\$ -	9,864

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 PROPERTY TAX SUMMARY - CALENDAR YEAR 2021
 BASED ON PROPERTY TAX YEARS (PTY) 2020 and 2021 - DISTRIBUTION ONLY**

Line No.	MUNICIPALITIES	PTY 2020	PTY 2021	CY 2021 Expense	Property Tax Abatements	Property Tax Adjustments	CY 2021 Expense (net)
Col. A		Col. B	Col. C	Col. D	Col. E	Col. F	Col. G
				(Col. B / 12 months * 3 months) + (Col. C / 12 months * 9 months)	(post 2018)		Col. D + Col. E + Col. F
226	WILTON	128,851	126,143	126,820	\$ -	\$ -	126,820
227	WINCHESTER	159,969	260,434	235,317	\$ -	\$ -	235,317
228	WINDHAM	230,028	228,946	229,217	\$ -	\$ -	229,217
229	WINDSOR	5,664	5,455	5,508	\$ -	\$ -	5,508
230	WOLFEBORO	2	2	2	\$ -	\$ -	2
231	WOODSTOCK	41,771	37,768	38,769	\$ -	\$ -	38,769
232	TOTAL PSNH TOWNS	\$ 51,734,882	\$ 53,155,900	\$ 52,800,645	\$ (16,566)	\$ 386,924	\$ 53,171,004
233	Allocation to Construction Work in Progress (CWIP)			-	-	(1,661,286)	(1,661,286)
234	Allocation to Capitalized Inventory (Stores)			-	-	(566,384)	(566,384)
235	Revised 2020 Allocation (A)					(341,532)	(341,532)
236	2021 Property Tax Expense Accrual adjustment			(239,222)	-	-	(239,222)
237	True Up Adjustments			-	-	43,801	43,801
238	Attachment MBP/EAD-4, Page 4, Line 1			\$ 52,561,423	\$ (16,566)	\$ (2,138,477)	\$ 50,406,381

Sum of Line 1 to Line 231

Line 241

Sum of Line 232 to Line 236

239	(A) Revised 2020 Allocation entry booked in May 2021 for April month-end close.	\$ (1,366,129)	
240	Revised 2020 Allocation (Transmission portion)	<u>1,024,597</u>	DE 21-029 filing (7/12/2021), Attachment ELM/JAU-4, Page 3, Line 2
241	Net Revised 2020 Allocation amount included in this filing	<u>\$ (341,532)</u>	Line 239 + Line 240

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
LOST BASE REVENUE (LBR) DUE TO NET METERING
FORECAST FOR THE PERIOD ENDING JULY 31, 2023
 (\$ in 000's)

Line	Description	Total LBR	Attachment/Source
1	Estimated Overrecovery, plus Carrying Charge as of July 31, 2022	\$ (30)	MBP/EAD-5, Page 2, Line 11
2	Recoverable Lost Base Revenue (LBR) due to Net Metering	578	MBP/EAD-5, Page 4, Line 4
3	Estimated Carrying Charge (August 1, 2022 - July 31, 2023)	9	MBP/EAD-5, Page 3, Line 10 excluding 7/31/22 Balance
4	Total RRA Recoverable LBR due to Net Metering (August 1, 2022 - July 31, 2023)	\$ 557	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWH Sales (August 1, 2022 - July 31, 2023)	<u>7,633,526</u>	Company Forecast
6	RRA LBR due to Net Metering Rate (cents/kWh)	0.007	(Line 4 / Line 5) * 100

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
LOST BASE REVENUE (LBR) DUE TO NET METERING
FORECAST FOR THE PERIOD ENDING JULY 31, 2022
(\$ in 000's)**

Line	Description	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	12 Month Total	Attachment/Source
1	LBR due to Net Metering Revenues	\$ 18	\$ 36	\$ 21	\$ 22	\$ 25	\$ 27	\$ 17	\$ 29	\$ 20	\$ 33	\$ 36	\$ 42	\$ 325	Company Actual/Forecast	
2	LBR due to Net Metering - Rate R	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 21-029 (07/12/2021) Attachment ELM/JAU-5, Page 2, Line 2
3	LBR due to Net Metering - Rates G and GV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 21-029 (07/12/2021) Attachment ELM/JAU-5, Page 2, Line 3
4	Total LBR due to Net Metering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ (18)	\$ (36)	\$ (21)	\$ (22)	\$ (25)	\$ (27)	\$ (17)	\$ (29)	\$ (20)	\$ (33)	\$ (36)	\$ (42)		Line 4 - Line 1
6	Beginning Balance - LBR due to Net Metering (Over)/Under Recovery	\$ 290	\$ 272	\$ 236	\$ 215	\$ 193	\$ 168	\$ 142	\$ 125	\$ 96	\$ 76	\$ 44	\$ 7			Previous month Line 7
7	Ending Balance - LBR due to Net Metering (Over)/Under Recovery	\$ 290	\$ 272	\$ 236	\$ 215	\$ 193	\$ 168	\$ 142	\$ 125	\$ 96	\$ 76	\$ 44	\$ 7	\$ (35)	\$ (35)	DE 21-029 (07/12/2021) Attachment ELM/JAU-5, Page 1, Line 3; Line 5 + Line 6
8	Average Balance - LBR due to Net Metering (Over)/Under Recovery	\$ 281	\$ 254	\$ 225	\$ 204	\$ 181	\$ 155	\$ 133	\$ 111	\$ 86	\$ 60	\$ 25	\$ (14)			(Line 6 + Line 7) / 2
9	Carrying Charge Rate (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2808%	0.2917%	0.2917%	0.2917%	0.2917%		DE 19-057 Settlement (Section 9.2)
10	Monthly Carrying Charge	\$ -	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (0)	\$ 5	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 290													\$ (30)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
LOST BASE REVENUE (LBR) DUE TO NET METERING
FORECAST FOR THE PERIOD ENDING JULY 31, 2023
(\$ in 000's)

Line	Description	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	12 Month Total
1	LBR due to Net Metering Revenues		\$ 50	\$ 42	\$ 42	\$ 42	\$ 48	\$ 48	\$ 43	\$ 44	\$ 40	\$ 40	\$ 44	\$ 51	\$ 534
2	LBR due to Net Metering - Rate R		\$ 411	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 411
3	LBR due to Net Metering - Rates G and GV		167	-	-	-	-	-	-	-	-	-	-	-	167
4	2021 Recoverable LBR due to Net Metering		\$ 578	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 578
5	Monthly (Over)/Under Recovery	\$ -	\$ 529	\$ (42)	\$ (42)	\$ (42)	\$ (48)	\$ (48)	\$ (43)	\$ (44)	\$ (40)	\$ (40)	\$ (44)	\$ (51)	
6	Beginning Balance - LBR due to Net Metering (Over)/Under Recovery		\$ (35)	\$ 494	\$ 452	\$ 410	\$ 368	\$ 321	\$ 272	\$ 229	\$ 185	\$ 145	\$ 105	\$ 61	
7	Ending Balance - LBR due to Net Metering (Over)/Under Recovery	\$ (35)	\$ 494	\$ 452	\$ 410	\$ 368	\$ 321	\$ 272	\$ 229	\$ 185	\$ 145	\$ 105	\$ 61	\$ 10	\$ 10
8	Average Balance - LBR due to Net Metering (Over)/Under Recovery		\$ 230	\$ 473	\$ 431	\$ 389	\$ 344	\$ 297	\$ 251	\$ 207	\$ 165	\$ 125	\$ 83	\$ 35	
9	Carrying Charge Rate (Prime Rate)		0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	
10	Monthly Carrying Charge	\$ 5	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 13
11	(Over)/Under Recovery plus Carrying Charge	\$ (30)													\$ 23

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
LOST BASE REVENUE (LBR) DUE TO NET METERING
ACTUALS FOR THE PERIOD JANUARY 1, 2021 TO DECEMBER 31, 2021
(\$ in 000's)

Line #	Rate	Reference	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Total 2021
1	LBR due to Net Metering														
2	Rate R	(A)	\$ 38	\$ 47	\$ 44	\$ 22	\$ 34	\$ 20	\$ 51	\$ 65	\$ 28	\$ 19	\$ 15	\$ 28	\$ 411
3	Rates G and GV	(B)	11	14	17	15	20	16	17	17	14	10	8	9	167
4	Total	Line 2 + Line 3	\$ 50	\$ 61	\$ 61	\$ 37	\$ 53	\$ 36	\$ 68	\$ 82	\$ 42	\$ 29	\$ 22	\$ 37	\$ 578

SECTION 9. ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM

9.1 The Company shall be authorized to implement an annual Regulatory Reconciliation Adjustment (“RRA”) mechanism, which is intended to allow the Company to request recovery or refund of the limited set of costs identified below:

(d) Lost-base distribution revenues associated with net metering, as calculated consistent with RSA 362-A:9, VII and the Commission’s approved method in Order No. 26,029 (June 23, 2017) in Docket No. DE 16-576. The Settling Parties acknowledge that base distribution rates do not include any lost base distribution revenue associated with net metering for installations occurring on or after January 1, 2019. The amount of lost base distribution revenue shall be calculated based on the cumulative net metering installations from January 1, 2019 forward unless a different recovery methodology is adopted by the Commission in Docket No. DE 20-136. Recovery Mechanism and Rate Treatment for Net Metering and Group Host Costs, or any other docket. The RRA shall recover lost base distribution revenues beginning as of January 1, 2019. [emphasis added]

(A) Attachment EAD-2, Exhibit A

(B) Attachment EAD-3, Exhibit A

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
FORECAST FOR THE PERIOD ENDING JULY 31, 2023
 (\$ in 000's)

Line	Description	Total Storm Cost Amortization Reconciliation	Attachment/Source
1	Estimated Underrecovery, plus Carrying Charge as of July 31, 2022	\$ 24	MBP/EAD-6, Page 2, Line 11
2	Storm Cost Amortization Reconciliation	\$ (282)	MBP/EAD-6, Page 4, Line 4
3	Estimated Carrying Charge (August 1, 2022 - July 31, 2023)	(4)	MBP/EAD-6, Page 3, Line 10 excluding 7/31/22 Balance
4	Total RRA Refundable Storm Cost Amortization Reconciliation (August 1, 2022 - July 31, 2023)	\$ (263)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWH Sales (August 1, 2022 - July 31, 2023)	7,633,526	Company Forecast
6	RRA Storm Cost Amortization Reconciliation Rate (cents/kWh)	(0.003)	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
FORECAST FOR THE PERIOD ENDING JULY 31, 2022
(\$ in 000's)

Line	Description	Actual	Actual	Actual	Estimate	Estimate	Estimate	12 Month	Attachment/Source							
		Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Total	
1	Storm Cost Amortization Reconciliation Revenues	\$ (15)	\$ (29)	\$ (17)	\$ (17)	\$ (20)	\$ (21)	\$ (13)	\$ (23)	\$ (16)	\$ (26)	\$ (29)	\$ (34)	\$ (260)		Company Actual/Forecast
2	Storm Cost Amortization Balance with Return						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 19-057 Settlement (Section 9.1(a))
3	Storm Cost Amortization Reconciliation Balance with Return						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 19-057 Settlement (Section 9.1(a))
4	Change in Storm Cost Amortization Balance with Return	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 - Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ 15	\$ 29	\$ 17	\$ 17	\$ 20	\$ 21	\$ 13	\$ 23	\$ 16	\$ 26	\$ 29	\$ 34		Line 4 - Line 1
6	Beginning Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery	\$ (233)	\$ (218)	\$ (189)	\$ (172)	\$ (155)	\$ (135)	\$ (114)	\$ (100)	\$ (77)	\$ (61)	\$ (35)	\$ (6)			Previous month Line 7
7	Ending Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery	\$ (233)	\$ (218)	\$ (189)	\$ (172)	\$ (155)	\$ (135)	\$ (114)	\$ (100)	\$ (77)	\$ (61)	\$ (35)	\$ (6)	\$ 28	\$ 28	DE 21-029 (07/12/2021), Attachment ELM/JAU-6, Page 1, Line 3; Line 5 + Line 6
8	Average Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery	\$ (225)	\$ (204)	\$ (181)	\$ (164)	\$ (145)	\$ (124)	\$ (107)	\$ (89)	\$ (69)	\$ (48)	\$ (20)	\$ 11			(Line 6 + Line 7) / 2
9	Carrying Charge Rate (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2808%	0.2917%	0.2917%	0.2917%	0.2917%			DE 19-057 Settlement (Section 9.2)
10	Monthly Carrying Charge	\$ -	\$ (1)	\$ (1)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ 0	\$ (4)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (233)													\$ 24	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
 STORM COST AMORTIZATION RECONCILIATION
 FORECAST FOR THE PERIOD ENDING JULY 31, 2023
 (\$ in 000's)

Line	Description	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	12 Month	Attachment/Source
		Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Total	
1	Storm Cost Amortization Reconciliation Revenues		\$ (21)	\$ (18)	\$ (18)	\$ (18)	\$ (20)	\$ (21)	\$ (19)	\$ (19)	\$ (17)	\$ (17)	\$ (19)	\$ (22)	\$ (229)	Company Forecast
2	2021 Storm Cost Amortization Balance with Return		\$ (1,885)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,885)	MBP/EAD-6, Page 4, Line 2
3	2021 Storm Cost Amortization Reconciliation Balance with Return		\$ (1,603)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,603)	MBP/EAD-6, Page 4, Line 3
4	2021 Change in Storm Cost Amortization Balance with Return		\$ (282)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (282)	Line 2 - Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ (261)	\$ 18	\$ 18	\$ 18	\$ 20	\$ 21	\$ 19	\$ 19	\$ 17	\$ 17	\$ 19	\$ 22		Line 4 - Line 1
	Beginning Balance - Storm Cost Amortization Reconciliation															
6	(Over)/Under Recovery		\$ 28	\$ (233)	\$ (215)	\$ (197)	\$ (179)	\$ (159)	\$ (138)	\$ (120)	\$ (101)	\$ (84)	\$ (66)	\$ (47)		Previous month Line 7
	Ending Balance - Storm Cost Amortization Reconciliation															
7	(Over)/Under Recovery	\$ 28	\$ (233)	\$ (215)	\$ (197)	\$ (179)	\$ (159)	\$ (138)	\$ (120)	\$ (101)	\$ (84)	\$ (66)	\$ (47)	\$ (25)	\$ (25)	MBP/EAD-6, Page 2, Line 7, 12 Month Total column; Line 5 + Line 6
	Average Balance - Storm Cost Amortization Reconciliation															
8	(Over)/Under Recovery		\$ (103)	\$ (224)	\$ (206)	\$ (188)	\$ (169)	\$ (148)	\$ (129)	\$ (110)	\$ (92)	\$ (75)	\$ (57)	\$ (36)		(Line 6 + Line 7) / 2
9	Carrying Charge Rate (Prime Rate)		0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%		DE 19-057 Settlement (Section 9.2)
10	Monthly Carrying Charge	\$ (4)	\$ (0)	\$ (1)	\$ (1)	\$ (1)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (8)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 24													\$ (34)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
ACTUALS FOR THE PERIOD JANUARY 1, 2021 TO DECEMBER 31, 2021
(\$ in 000's)

Line #	FERC Account	Description	Reference	Actual	Total											
				Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	2021
1	Storm Cost Amortization															
2	182SQ0	Storm Cost Amortization Return per DE 19-057 Temporary Rates		\$ (179)	\$ (175)	\$ (171)	\$ (167)	\$ (163)	\$ (159)	\$ (155)	\$ (151)	\$ (147)	\$ (143)	\$ (139)	\$ (135)	\$ (1,885)
3	182SQ0	Storm Cost Amortization Return per DE 19-057 Settlement		(160)	(156)	(153)	(152)	(148)	(145)	(125)	(121)	(118)	(112)	(109)	(105)	(1,603)
4		Change in Storm Cost Amortization Return	Line 2 - Line 3	\$ (19)	\$ (19)	\$ (18)	\$ (15)	\$ (15)	\$ (15)	\$ (31)	\$ (30)	\$ (29)	\$ (31)	\$ (31)	\$ (30)	\$ (282)

SECTION 9.1 ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM (STORM COST AMORTIZATION)

(e) Storm cost amortization final reconciliation and annual reconciliation updated for actual cost of long-term debt. The RRA shall be used to reconcile the recovery amount of the storm costs through December 31, 2018, which are included for recovery as part of the temporary rate increase. Consistent with the temporary rate settlement, the \$68.5 million currently being recovered over five years shall be reconciled based on final actual costs, including any audit adjustments, and to reflect the actual cost of debt over time. As part of the temporary rate settlement agreement, PSNH began amortizing the unrecovered storm costs as of December 31, 2018, which were estimated to be \$68,474,355, over a five-year period beginning August 1, 2019. As of August 1, 2019, PSNH began applying a carrying charge on these storms equal to its embedded cost of long-term debt. On an annual basis through July 31, 2024, the RRA shall reconcile the amortization amount to adjust for the Company's actual cost of long-term debt interest rate as filed in the Company's Form F-1 on a quarterly basis.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
STORM COST AMORTIZATION RECONCILIATION FOR THE PERIOD JANUARY 1, 2021 TO DECEMBER 31, 2021**

1	Funding Balance	\$ (46,512,913)
2	Unrecovered Storm Costs	\$ 114,987,268
3	Funding over/(under) recovery	\$ (68,474,355)
4	Carrying Charge	4.30%
5	Annual Recovery	\$ 15,216,947

6		(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
7		Beginning	Monthly	Ending	Average	LTD	Monthly	Ending Balance		Beginning	Monthly	Ending	Average	LTD	Monthly	Ending Balance	Variance to be
8	Month/Year	Balance	Amortization	Balance	Balance	Rate	Return	With Return	Year & Month	Balance	Amortization	Balance	Balance	Rate	Return	With Return	recovered/(refunded)
9		prior mo (g)		(a) + (b)	(a) + (c) / 2		(d) x (e) / 12	(c) + (f)		prior mo (n)		(h) + (i)	(h) + (j) / 2		((k) x (l)) / 12	(j) + (m)	(f) - (m)
10	Jan-21	\$ (50,541,047)	\$ 1,268,079	\$ (49,272,968)	\$ (49,907,008)	4.30%	\$ (178,833)	\$ (49,451,802)	Jan-21	\$ (50,308,314)	\$ 1,268,079	\$ (49,040,235)	\$ (49,674,275)	3.86%	\$ (159,840)	\$ (49,200,075)	\$ (18,993)
11	Feb-21	\$ (49,451,802)	\$ 1,268,079	\$ (48,183,723)	\$ (48,817,762)	4.30%	\$ (174,930)	\$ (48,358,653)	Feb-21	\$ (49,200,075)	\$ 1,268,079	\$ (47,931,997)	\$ (48,566,036)	3.86%	\$ (156,274)	\$ (48,088,270)	\$ (18,656)
12	Mar-21	\$ (48,358,653)	\$ 1,268,079	\$ (47,090,574)	\$ (47,724,614)	4.30%	\$ (171,013)	\$ (47,261,587)	Mar-21	\$ (48,088,270)	\$ 1,268,079	\$ (46,820,192)	\$ (47,454,231)	3.86%	\$ (152,696)	\$ (46,972,888)	\$ (18,317)
13	Apr-21	\$ (47,261,587)	\$ 1,268,079	\$ (45,993,509)	\$ (46,627,548)	4.30%	\$ (167,082)	\$ (46,160,591)	Apr-21	\$ (46,972,888)	\$ 1,268,079	\$ (45,704,809)	\$ (46,338,849)	3.93%	\$ (151,872)	\$ (45,856,681)	\$ (15,210)
14	May-21	\$ (46,160,591)	\$ 1,268,079	\$ (44,892,512)	\$ (45,526,551)	4.30%	\$ (163,137)	\$ (45,055,648)	May-21	\$ (45,856,681)	\$ 1,268,079	\$ (44,588,602)	\$ (45,222,642)	3.93%	\$ (148,214)	\$ (44,736,816)	\$ (14,923)
15	Jun-21	\$ (45,055,648)	\$ 1,268,079	\$ (43,787,570)	\$ (44,421,609)	4.30%	\$ (159,177)	\$ (43,946,747)	Jun-21	\$ (44,736,816)	\$ 1,268,079	\$ (43,468,738)	\$ (44,102,777)	3.93%	\$ (144,544)	\$ (43,613,281)	\$ (14,634)
16	Jul-21	\$ (43,946,747)	\$ 1,268,079	\$ (42,678,668)	\$ (43,312,708)	4.30%	\$ (155,204)	\$ (42,833,872)	Jul-21	\$ (43,613,281)	\$ 1,268,079	\$ (42,345,202)	\$ (42,979,242)	3.48%	\$ (124,640)	\$ (42,469,842)	\$ (30,564)
17	Aug-21	\$ (42,833,872)	\$ 1,268,079	\$ (41,565,793)	\$ (42,199,832)	4.30%	\$ (151,216)	\$ (41,717,009)	Aug-21	\$ (42,469,842)	\$ 1,268,079	\$ (41,201,763)	\$ (41,835,802)	3.48%	\$ (121,324)	\$ (41,323,087)	\$ (29,892)
18	Sep-21	\$ (41,717,009)	\$ 1,268,079	\$ (40,448,930)	\$ (41,082,970)	4.30%	\$ (147,214)	\$ (40,596,144)	Sep-21	\$ (41,323,087)	\$ 1,268,079	\$ (40,055,008)	\$ (40,689,047)	3.48%	\$ (117,998)	\$ (40,173,006)	\$ (29,216)
19	Oct-21	\$ (40,596,144)	\$ 1,268,079	\$ (39,328,065)	\$ (39,962,105)	4.30%	\$ (143,198)	\$ (39,471,263)	Oct-21	\$ (40,173,006)	\$ 1,268,079	\$ (38,904,927)	\$ (39,538,966)	3.39%	\$ (111,852)	\$ (39,016,779)	\$ (31,346)
20	Nov-21	\$ (39,471,263)	\$ 1,268,079	\$ (38,203,184)	\$ (38,837,223)	4.30%	\$ (139,167)	\$ (38,342,351)	Nov-21	\$ (39,016,779)	\$ 1,268,079	\$ (37,748,700)	\$ (38,382,739)	3.39%	\$ (108,581)	\$ (37,857,281)	\$ (30,586)
21	Dec-21	\$ (38,342,351)	\$ 1,268,079	\$ (37,074,272)	\$ (37,708,311)	4.30%	\$ (135,121)	\$ (37,209,393)	Dec-21	\$ (37,857,281)	\$ 1,268,079	\$ (36,589,202)	\$ (37,223,242)	3.39%	\$ (105,301)	\$ (36,694,503)	\$ (29,820)
22			\$ 15,216,947				\$ (1,885,293)				\$ 15,216,947				\$ (1,603,136)		\$ (282,157)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DE 19-057 RATE CASE EXPENSE AMORTIZATION RECONCILIATION
FORECAST FOR THE PERIOD ENDING JULY 31, 2023
 (\$ in 000's)

Line	Description	Total Rate Case Expense Amortization Reconciliation	Attachment/Source
1	Estimated Underrecovery as of July 31, 2022	\$ -	MBP/EAD-7, Page 2, Line 9
2	Rate Case Expense Amortization Reconciliation	\$ 353	MBP/EAD-7, Page 4, Line 17
3	Estimated Carrying Charge (August 1, 2022 - July 31, 2023)	<u>5</u>	MBP/EAD-7, Page 3, Line 8 excluding 7/31/22 Balance
4	Total RRA Rcoverable Rate Case Expense Amortization Reconciliation (August 1, 2022 - July 31, 20	\$ 358	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWH Sales (August 1, 2022 - July 31, 2023)	<u>7,633,526</u>	Company Forecast
6	RRA Rate Case Expense Amortization Reconciliation Rate (cents/kWh)	0.005	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
 DE 19-057 RATE CASE EXPENSE AMORTIZATION RECONCILIATION
 ACTUAL FOR THE PERIOD ENDING JULY 31, 2022
 (\$ in 000's)

Line	Description	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	12 Month Total	Attachment/Source
1	Rate Case Expense Amortization Reconciliation Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Actual
2	Rate Case Expense Amortization		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Order No. 26,634
3	Monthly (Over)/Under Recovery	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 - Line 1
	Beginning Balance - Rate Case Expense Amortization															
4	Reconciliation (Over)/Under Recovery		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 5 Prior Month
	Ending Balance - Rate Case Expense Amortization															
5	Reconciliation (Over)/Under Recovery	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 3 Current Month + Line 5 Prior Month
	Average Balance - Rate Case Expense Amortization															
6	Reconciliation (Over)/Under Recovery		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(Line 4 + Line 5) / 2
7	Carrying Charge Rate (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2808%	0.2917%	0.2917%	0.2917%	0.2917%		DE 19-057 Settlement (Section 9.2)
8	Monthly Carrying Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 6 * Line 7
9	(Over)/Under Recovery plus Carrying Charge	\$ -													\$ -	Line 5 + Line 8

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
 DE 19-057 RATE CASE EXPENSE AMORTIZATION RECONCILIATION
 FORECAST FOR THE PERIOD ENDING JULY 31, 2023
 (\$ in 000's)

Line	Description	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Estimate Jan-23	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	12 Month Total	Attachment/Source	
1	Rate Case Expense Amortization Reconciliation Revenues	\$ 36	\$ 30	\$ 30	\$ 30	\$ 34	\$ 34	\$ 31	\$ 31	\$ 29	\$ 29	\$ 32	\$ 37	\$ 382	Company Forecast		
2	Recoverable Rate Case Expense Amortization	\$ 353	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 353	Order No. 26,634		
3	Monthly (Over)/Under Recovery	\$ -	\$ 317	\$ (30)	\$ (30)	\$ (30)	\$ (34)	\$ (34)	\$ (31)	\$ (31)	\$ (29)	\$ (29)	\$ (32)	\$ (37)	Line 2 - Line 1		
4	Beginning Balance - Rate Case Expense Amortization Reconciliation (Over)/Under Recovery	\$ -	\$ 317	\$ 287	\$ 257	\$ 227	\$ 193	\$ 159	\$ 128	\$ 97	\$ 68	\$ 39	\$ 7		Line 5 Prior Month		
5	Ending Balance - Rate Case Expense Amortization Reconciliation (Over)/Under Recovery	\$ -	\$ 317	\$ 287	\$ 257	\$ 227	\$ 193	\$ 159	\$ 128	\$ 97	\$ 68	\$ 39	\$ 7	\$ (29)	\$ (29)	Line 3 Current Month + Line 5 Prior Month	
6	Average Balance - Rate Case Expense Amortization Reconciliation (Over)/Under Recovery	\$ 159	\$ 302	\$ 272	\$ 242	\$ 210	\$ 176	\$ 143	\$ 112	\$ 82	\$ 53	\$ 23	\$ (11)		(Line 4 + Line 5) / 2		
7	Carrying Charge Rate (Prime Rate)	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	0.2917%	DE 19-057 Settlement (Section 9.2)		
8	Monthly Carrying Charge	\$ -	\$ 0	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (0)	\$ 5	Line 6 * Line 7
9	(Over)/Under Recovery plus Carrying Charge	\$ -													\$ (24)	Line 5 + Line 8	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
DE 19-057 RATE CASE EXPENSE AMORTIZATION RECONCILIATION
Order No. 26,634 Rate Case Expense Amortization
(\$ in 000's)

<u>Line #</u>	<u>Description</u>	<u>Vendor</u>	<u>Settled/Approved Rate Case Expense</u>	<u>Reference</u>
1	Legal Services	Keegan Werlin, LLP	\$ 354,353	
2	Marginal Cost of Service Study	Economists Incorporated	175,494	
3	Allocated Cost of Service Study	Economists Incorporated	272,164	
4	Cost of Capital Study	Concentric Energy Advisors, Inc.	135,240	
5	Depreciation Study	Gannett Fleming, Inc.	106,577	
6	Plant Additions Contractor Labor Supprot	Ranstad	113,398	
7	Actuarial Contractor Costs	Aon	3,060	
8	Postage and Delivery Services	Spectrum Marketing Companies Inc.	163,276	
9	Staff Consultant	Blue Ridge Consulting	88,308	
10	Staff Consultant	J. Randall Woolridge, Ph.D.	40,000	
11	Staff Consultant	The Brattle Group	149,359	
12	Staff Consultant	Scott J. Mueller	138,013	
13	OCA Consultant	Strategen	5,881	
14	OCA Consultant	Optimal Energy/The Wired Group	17,684	
15	Total Rate Case Expense		\$ 1,762,807	Sum of Line 1 to Line 14
16	Amortization Period		5 years	
17	RRA Recoverable Rate Case Expense Amortization		\$ 352,561	Line 15 / Line 16

Order No. 26,634 (May, 27, 2022) at 1

In this order, the Commission approves a settlement agreement relating to Eversource's motion to recover rate case expenses. Pursuant to that agreement, Eversource is authorized to collect \$1,762,807 through its Regulatory Reconciliation Adjustment mechanism over five years, beginning August 1, 2022.

Public Service Company of New Hampshire
d/b/a Eversource Energy
Docket No. DE 22-010

Dated: 06/03/2022
Attachment MBP/EAD-8

Page 1 of 8

**REGULATORY RECONCILIATION ADJUSTMENT
RATES PROPOSED FOR EFFECT ON AUGUST 1, 2022**

Rate	Blocks	(A) Current Rates Effective 2/1/2022	(B) Proposed Rates Effective 08/01/2022 (1)
R	All KWH	\$ (0.00032)	\$ 0.00043
Uncontrolled Water Heating	All KWH	\$ (0.00018)	\$ 0.00024
Controlled Water Heating	All KWH	\$ (0.00018)	\$ 0.00024
R-OTOD	On-peak KWH	\$ (0.00032)	\$ 0.00043
	Off-peak KWH	\$ (0.00032)	\$ 0.00043
G	Load charge (over 5 KW)	\$ (0.10)	\$ 0.14
Space Heating	All KWH	\$ (0.00019)	\$ 0.00025
G-OTOD	Load charge	\$ (0.10)	\$ 0.14
LCS	Radio-controlled option	\$ (0.00018)	\$ 0.00024
	8-hour option	\$ (0.00018)	\$ 0.00024
	10 or 11-hour option	\$ (0.00018)	\$ 0.00024
GV	First 100 KW	\$ (0.04)	\$ 0.06
	All additional KW	\$ (0.04)	\$ 0.06
LG	Demand charge	\$ (0.04)	\$ 0.05
B (3)	Demand charge	\$ (0.03)	\$ 0.04
OL, EOL, EOL-2	All KWH	\$ (0.00098)	\$ 0.00132

Public Service Company of New Hampshire
d/b/a Eversource Energy
Docket No. DE 22-010
Dated: 06/03/2022
Attachment MBP/EAD-8
Page 2 of 8

Regulatory Reconciliation Adjustment (RRA) Rate

10	RRA Revenue Requirements	\$ 2,377,698	(a)
11	MWh sales	7,633,526	(b)
12	Proposed Average August 1, 2022 (cents/kWh)	<u>0.031</u>	
13			
14	Total Average Rate August 1, 2022 - July 31, 2023	<u>0.031</u>	
15			
16	Notes:		
17	(a) See MBP/EAD-1, Page 1 of 3		
18	(b) See MBP/EAD-1, Page 1 of 3 line 8		

Regulatory Reconciliation Adjustment Allocation

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Current Rate Distribution Revenue \$ 417,434,167 Appendix 10, Settlement Agreement, Page 6
 RRA Adjustment \$ 2,377,698 Attachment MBP/EAD-1, Page 1
Proposed Distribution Revenue \$ 419,811,864 Line 11 + Line 13
 Average Rate Change % **0.57%** Line 13 / Line 11

	A	B	C = A * Line 17	D	E	F = E / A
	Current Rate Distribution Revenue	Current RRA Revenue	RRA Target	Proposed Rates		% Chg.
Rate				per kWh Rate	per kW Rate	
R	236,433,440	(999,616)	1,346,721			
K-100	40,643	(112)	232			
	<u>236,474,083</u>	<u>(999,789)</u>	<u>1,346,952</u>	0.00043		0.57%
R-WH	4,749,685	(20,089)	27,054			
G-WH	155,486	(657)	886			
LCS-R	781,152	(3,294)	4,449			
LCS-G	76,022	(520)	433			
	<u>5,762,378</u>	<u>(24,360)</u>	<u>32,822</u>	0.00024		0.57%
G	100,361,807	(424,304)	571,659			
G-100	209,119	(886)	1,191			
	<u>100,570,926</u>	<u>(425,189)</u>	<u>572,850</u>		0.14	0.57%
G-SH	241,682	(1,022)	1,377	0.00025		0.57%
GV	43,396,410	(183,446)	247,185		0.06	0.57%
LG	22,580,273	(95,460)	128,617		0.05	0.57%
B-GV	253,258	(1,071)	1,443			
B-LG	1,264,916	(6,619)	8,914			
	<u>1,818,174</u>	<u>(7,690)</u>	<u>10,356</u>		0.04	0.57%
OL	2,149,111	(9,086)	12,241			
EOL/EOL-2	4,441,130	(18,120)	23,291			
	<u>6,590,241</u>	<u>(27,861)</u>	<u>37,538</u>	0.00132		0.57%
Total	417,434,167	(1,764,818)	2,377,698			

**Regulatory Reconciliation Adjustment
Current and Proposed Rates**

Rate	2018 kWh		2018 kW		Current Rates		Proposed Rates		Difference	
	Billing Determinants	Billing Determinants	Revenue	c/kWh	Revenue	kWh or kW	Revenue	kWh or kW		
R	3,144,509	-	(999,616)		1,346,721		2,346,337			
R-TOD	462	-	(172)		232		404			
	<u>3,144,971</u>	-	<u>(999,789)</u>	(0.00032)	<u>1,346,952</u>	0.00043	<u>2,346,741</u>	0.00075		
R-WH	92,916	-	(20,089)		27,054		47,143			
G-WH	3,379	-	(657)		886		1,543			
LCS-R	36,777	-	(3,294)		4,449		7,743			
LCS-G	4,510	-	(320)		433		753			
	<u>137,582</u>	-	<u>(24,360)</u>	(0.00018)	<u>32,822</u>	0.00024	<u>57,183</u>	0.00042		
G		4,060,918	(424,304)		571,659		995,963			
G-TOD		10,801	(886)		1,191		2,077			
		<u>4,071,719</u>	<u>(425,189)</u>	(0.10)	<u>572,850</u>	0.14	<u>998,040</u>	0.24		
G-SH	5,452	-	(1,022)	(0.00019)	1,377	0.00025	2,398	0.00044		
GV		4,236,122	(183,446)	(0.04)	247,185	0.06	430,631	0.10		
LG		2,661,538	(95,460)	(0.04)	128,617	0.05	224,077	0.09		
B-GV		35,399	(1,071)		1,443		2,514			
B-LG		260,477	(6,619)		8,914		15,533			
		<u>295,876</u>	<u>(7,690)</u>	(0.03)	<u>10,356</u>	0.04	<u>18,046</u>	0.07		
OL	11,371	-	(9,086)		12,241		21,327			
EOL/EOL-2	17,130	-	(18,775)		25,297		44,072			
	<u>28,501</u>	-	<u>(27,861)</u>	(0.00)	<u>37,538</u>	0.00132	<u>65,399</u>	0.00230		
Total Retail										
Total Company			(1,764,818)		2,377,698		4,142,515			

Comparison of Rates Effective March 1, 2022 and Proposed Rates for Effect August 1, 2022
for Residential Service Rate R

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Regulatory Reconciliation Adjustment	Electricity Consumption Tax	Energy Service Charge	Total Rate
May 1, 2022	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05196	\$ 0.03046	\$ 0.00458	\$ 0.00863	\$ (0.00032)	\$ -	\$ 0.10669	\$ 0.20200
August 1, 2022 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05196	\$ 0.03046	\$ 0.00458	\$ 0.00863	\$ 0.00043	\$ -	\$ 0.10669	\$ 0.20275

Calculation of 550 kWh monthly bill, by rate component:

	5/1/2022	8/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 42.39	\$ 42.39	\$ -	0.0%	0.0%
Transmission	16.75	16.75	-	0.0%	0.0%
Stranded Cost Recovery Charge	2.52	2.52	-	0.0%	0.0%
System Benefits Charge	4.75	4.75	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.18)	0.24	0.42	-233.3%	0.3%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 66.23	\$ 66.65	\$ 0.42	0.6%	0.3%
Energy Service	58.68	58.68	-	0.0%	0.0%
Total	\$ 124.91	\$ 125.33	\$ 0.42	0.3%	0.3%

Calculation of 600 kWh monthly bill, by rate component:

	5/1/2022	8/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 44.99	\$ 44.99	\$ -	0.0%	0.0%
Transmission	18.28	18.28	-	0.0%	0.0%
Stranded Cost Recovery Charge	2.75	2.75	-	0.0%	0.0%
System Benefits Charge	5.18	5.18	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.19)	0.26	0.45	-236.8%	0.4%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 71.01	\$ 71.46	\$ 0.45	0.6%	0.3%
Energy Service	64.01	64.01	-	0.0%	0.0%
Total	\$ 135.02	\$ 135.47	\$ 0.45	0.3%	0.3%

Calculation of 650 kWh monthly bill, by rate component:

	5/1/2022	8/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 47.58	\$ 47.58	\$ -	0.0%	0.0%
Transmission	19.80	19.80	-	0.0%	0.0%
Stranded Cost Recovery Charge	2.98	2.98	-	0.0%	0.0%
System Benefits Charge	5.61	5.61	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.21)	0.28	0.49	-233.3%	0.4%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.76	\$ 76.25	\$ 0.49	0.6%	0.3%
Energy Service	69.35	69.35	-	0.0%	0.0%
Total	\$ 145.11	\$ 145.60	\$ 0.49	0.3%	0.3%

**Comparison of Rates Effective August 1, 2021 and Proposed Rates for Effect August 1, 2022
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Regulatory Reconciliation Adjustment	Electricity Consumption Tax	Energy Service Charge	Total Rate
August 1, 2021	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05177	\$ 0.03046	\$ 0.00896	\$ 0.00743	\$ (0.00016)	\$ -	\$ 0.08826	\$ 0.18672
August 1, 2022 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05196	\$ 0.03046	\$ 0.00458	\$ 0.00863	\$ 0.00043	\$ -	\$ 0.10669	\$ 0.20275

Calculation of 550 kWh monthly bill, by rate component:

	8/1/2021	8/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 42.28	\$ 42.39	\$ 0.11	0.3%	0.1%
Transmission	16.75	16.75	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.93	2.52	(2.41)	-48.9%	-2.1%
System Benefits Charge	4.09	4.75	0.66	16.1%	0.6%
Regulatory Reconciliation Adjustment	(0.09)	0.24	0.33	-366.7%	0.3%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 67.96	\$ 66.65	\$ (1.31)	-1.9%	-1.1%
Energy Service	48.54	58.68	10.14	20.9%	8.7%
Total	\$ 116.50	\$ 125.33	\$ 8.83	7.6%	7.6%

Calculation of 600 kWh monthly bill, by rate component:

	8/1/2021	8/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 44.87	\$ 44.99	\$ 0.12	0.3%	0.1%
Transmission	\$ 18.28	18.28	-	0.0%	0.0%
Stranded Cost Recovery Charge	\$ 5.38	2.75	(2.63)	-48.9%	-2.1%
System Benefits Charge	\$ 4.46	5.18	0.72	16.1%	0.6%
Regulatory Reconciliation Adjustment	(0.10)	0.26	0.36	-360.0%	0.3%
Electricity Consumption Tax	\$ -	-	-	0.0%	0.0%
Delivery Service	\$ 72.89	\$ 71.46	\$ (1.43)	-2.0%	-1.1%
Energy Service	52.96	64.01	11.05	20.9%	8.8%
Total	\$ 125.85	\$ 135.47	\$ 9.62	7.6%	7.6%

Calculation of 650 kWh monthly bill, by rate component:

	8/1/2021	8/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 47.46	\$ 47.58	\$ 0.12	0.3%	0.1%
Transmission	19.80	19.80	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.82	2.98	(2.84)	-48.8%	-2.1%
System Benefits Charge	4.83	5.61	0.78	16.1%	0.6%
Regulatory Reconciliation Adjustment	(0.10)	0.28	0.38	-380.0%	0.3%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 77.81	\$ 76.25	\$ (1.56)	-2.0%	-1.2%
Energy Service	57.37	69.35	11.98	20.9%	8.9%
Total	\$ 135.18	\$ 145.60	\$ 10.42	7.7%	7.7%

Rate Changes Proposed for Effect on August 1, 2022

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	RRA	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	0.0%	0.6%	0.0%	0.6%
General Service	0.0%	0.0%	0.0%	0.0%	0.6%	0.0%	0.6%
Primary General Service	0.0%	0.0%	0.0%	0.0%	0.4%	0.0%	0.4%
GV Rate B	0.0%	0.0%	0.0%	0.0%	0.7%	0.0%	0.7%
Total Primary General Service	0.0%	0.0%	0.0%	0.0%	0.4%	0.0%	0.4%
Large General Service	0.0%	0.0%	0.0%	0.0%	0.3%	0.0%	0.3%
LG Rate B	0.0%	0.0%	0.0%	0.0%	0.3%	0.0%	0.3%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	0.3%	0.0%	0.3%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	0.4%	0.0%	0.4%
Energy Efficient Outdoor Lt. Rate EOL/EI	0.0%	0.0%	0.0%	0.0%	1.6%	0.0%	1.6%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	0.8%	0.0%	0.8%
Total Retail	0.0%	0.0%	0.0%	0.0%	0.6%	0.0%	0.6%

Rate Changes Proposed for Effect on August 1, 2022

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	RRA	Consumption Tax	Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	0.4%	0.0%	0.0%	0.4%
General Service	0.0%	0.0%	0.0%	0.0%	0.4%	0.0%	0.0%	0.4%
Primary General Service	0.0%	0.0%	0.0%	0.0%	0.2%	0.0%	0.0%	0.2%
GV Rate B	0.0%	0.0%	0.0%	0.0%	0.4%	0.0%	0.0%	0.4%
Total General Service	0.0%	0.0%	0.0%	0.0%	0.2%	0.0%	0.0%	0.2%
Large General Service	0.0%	0.0%	0.0%	0.0%	0.2%	0.0%	0.0%	0.2%
LG Rate B	0.0%	0.0%	0.0%	0.0%	0.2%	0.0%	0.0%	0.2%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	0.2%	0.0%	0.0%	0.2%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	0.3%	0.0%	0.0%	0.3%
Energy Efficient Outdoor Lt. Rate EOL/EC	0.0%	0.0%	0.0%	0.0%	1.3%	0.0%	0.0%	1.3%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	0.7%	0.0%	0.0%	0.7%
Total Retail	0.0%	0.0%	0.0%	0.0%	0.3%	0.0%	0.0%	0.3%

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

4th Revised Page 41
Superseding 3rd Page 41
Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$13.81 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 5.196¢

Regulatory Reconciliation Adjustment..... .0430¢

Transmission Charge 3.046¢

Stranded Cost Recovery 0.458¢

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

4th Revised Page 42
Superseding 3rd Page 42
Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.404 ¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... 0.024¢ per kilowatt-hour
Transmission Charge2.358¢ per kilowatt-hour
Stranded Cost Recovery.....0.458¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.404¢ per kilowatt-hour
Regulatory Reconciliation Adjustment..... 0.024¢ per kilowatt-hour
Transmission Charge2.358¢ per kilowatt-hour
Stranded Cost Recovery.....0.163 ¢ per kilowatt-hour

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

4th Revised Page 50
Superseding 3rd Revised Page 50
Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$16.21 per month	\$32.39 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....		\$11.69
Regulatory Reconciliation Adjustment.....		\$0.14
Transmission Charge		\$7.86
Stranded Cost Recovery		\$0.53

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DBA EVERSOURCE ENERGY

4th Revised Page 59
Superseding 3rd Revised Page 59
Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option 1.284¢

8-Hour, 10-Hour or 11-Hour Option 2.404¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... 0.024¢

10-Hour or 11-Hour Option 0.024¢

Transmission Charge 2.358¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate R) 0.083 ¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate G) 0.100 ¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

4th Revised Page 62
Superseding 3rd Page 62
Rate GV

	<u>Per Kilowatt of Maximum Demand</u>
Demand Charges:	
Distribution Charges:	
First 100 kilowatts.....	\$6.98
Excess Over 100 kilowatts.....	\$6.72
Regulatory Reconciliation Adjustment.....	\$0.06
Transmission Charge	\$10.52
Stranded Cost Recovery	\$0.45

	<u>Per Kilowatt-Hour</u>
Energy Charges:	
Distribution Charges:	
First 200,000 kilowatt-hours	0.663¢
All additional kilowatt-hours	0.590¢
Stranded Cost Recovery	0.202¢

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

4th Revised Page 66
Superseding 3rd Revised Page 66
Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$660.15 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$5.92
Regulatory Reconciliation Adjustment..... \$0.05
Transmission Charge \$10.36
Stranded Cost Recovery \$0.22

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.559¢
Off-Peak Hours0.473¢

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DBA EVERSOURCE ENERGY

4th Revised Page 74
Superseding 3rd Revised Page 74
Rate OL

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge	2.082¢
Stranded Cost Recovery.....	.0683¢
Regulatory Reconciliation Adjustment.....	0.132¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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DBA EVERSOURCE ENERGY

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Rate EOL

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

	<u>Per Kilowatt-Hour</u>
Transmission Charge	2.082¢
Stranded Cost Recovery	0.683¢
Regulatory Reconciliation Adjustment.....	0.132¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding ~~3rd~~ ~~2nd~~ ^{4th} Revised Page 45
Revised Page 45
Rate R-OTOD

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$32.08 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)15.095¢

Off-Peak Hours (all other hours)0.818¢

Regulatory Reconciliation Adjustment..... ~~(0.032)~~ 0.043¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)3.046¢

Off-Peak Hours (all other hours)1.989¢

Stranded Cost Recovery0.360¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

~~32nd~~ ^{43^{thrd}} Revised Page 47
Superseding ~~32nd~~ Page 47
Rate R-OTOD

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....2.404¢ per kilowatt-hour

Regulatory Reconciliation Adj~~(0.018)~~0.024¢ per kilowatt-hour

Transmission Charge2.358¢ per kilowatt-hour

Stranded Cost Recovery 0.163¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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DBA EVERSOURCE ENERGY

Superseding ~~32nd~~ ^{43rd} Revised Page 50
Revised Page 50
Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$16.21 per month	\$32.39 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$11.69	
Regulatory Reconciliation Adjustment.....	\$(0.10) <u>0.14</u>	
Transmission Charge	\$7.86	
Stranded Cost Recovery	\$0.53	

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding 43th Revised Page 51
32nd Revised Page 51
Rate G

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours	2.820¢
Next 1,000 kilowatt-hours	2.283¢
All additional kilowatt-hours	1.724¢

Transmission Charge

First 500 kilowatt-hours	2.840¢
Next 1,000 kilowatt-hours	1.068¢
All additional kilowatt-hours	0.573¢

Stranded Cost Recovery.....0.530¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....	2.404¢ per kilowatt-hour
Regulatory Reconciliation Adj	(0.018) 0.024¢ per kilowatt-hour
Transmission Charge	2.358¢ per kilowatt-hour
Stranded Cost Recovery.....	0.53¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

3rd-4th Revised Page 52
Superseding 3rd Page 52
Rate G

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge	\$4.87 per month
Energy Charges:	
Distribution Charge.....	2.404¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	(0.018) 0.024¢ per kilowatt-hour
Transmission Charge.....	2.358¢ per kilowatt-hour
Stranded Cost Recovery.....	0.171¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge	\$3.24 per month
Energy Charges:	
Distribution Charge.....	4.135¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	(0.019) 0.025¢ per kilowatt-hour
Transmission Charge.....	2.840¢ per kilowatt-hour
Stranded Cost Recovery.....	0.650¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Superseding ~~2nd~~ ~~3rd~~ ^{3rd} ^{4th} Revised Page 66
DBA EVERSOURCE ENERGY Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$660.15 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$5.92

Regulatory Reconciliation Adjustment..... ~~\$(0.04)~~ 0.05

Transmission Charge \$10.36

Stranded Cost Recovery \$0.22

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.559¢

Off-Peak Hours0.473¢

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Superseding ~~32nd~~ ^{43rd} Revised Page 72
Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge.....	\$2.37 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)...	\$0.22 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG)....	\$0.11 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....	\$5.43 per KW or KVA, whichever is applicable, of Backup Contract Demand
Regulatory Reconciliation Adj.	\$(0.03) <u>0.04</u> per KW or KVA, whichever is applicable, of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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DBA EVERSOURCE ENERGY

43rd Revised Page 81
32nd Revised Page 81
Rate EOL

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

Per Kilowatt-Hour

Transmission Charge	2.082¢
Stranded Cost Recovery	0.683¢
Regulatory Reconciliation Adjustment.....	(0.098) 0.132¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

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NHPUC NO. -10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Superseding ~~Original~~ 2nd Revised Page 86-B
86-B
DBA EVERSOURCE ENERGY Rate EOL2

option at the time of lighting installation or at any time during service. Any request to select the midnight service option must be made in writing. Service under the alternative schedule with advanced controls is where the luminaire operates for an alternative schedule pursuant to the provision below.

LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL OR EOL TO RATE EOL-2

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL or Efficient Outdoor Lighting Rate EOL for those fixtures which have not yet been converted under this Rate.

Energy Charge:

Per Kilowatt-Hour

Transmission Charge	2.085¢
Stranded Cost Recovery	0.683¢
Regulatory Reconciliation Adjustment.....	(0.098) <u>0.132</u> ¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

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